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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			

January 29,

1974 (Date)

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	REQUEST F	OR ALLOWABLE		Supersedes Old C-104 and C-110 Effective 1-1-65
FILE	才 1	AND	F1190114.0 1-1-00	
U.S.G.S.	_ AUTHORIZATION TO TRAI	NSPORT OIL AND I	IATURAL GAS	
OIL	1			
TRANSPORTER GAS	<u> </u>			
OPERATOR :				
PRORATION OFFICE Operator	<u> </u>			
Aztec Oil & Gas Co	mpany			
Address	1			
l .		87401		
Reason(s) for filing (Check proper box		Other (Please	explain)	
New Well	Change in Transporter of: Oil Dry Gas		:	
Recompletion Change in Ownership	Casinghead Gas Condens	sate	n MAR	
		<u> </u>		
If change of ownership give name and address of previous owner				
Lease Name	Well No. Pool Name, Including Fo	ormation	Kind of Lease	Lease No.
Reese Mesa	#1 Blanco M	lesaverde	State, Federal or l	NM-9037
Location				-
Unit Letter H; 9	90 Feet From The North Line	e and 990	Feet From The	East
				San Juan County
Line of Section 12 To	ownship 32 North Range	8 West , NMPM	<u> </u>	San Suan County
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	s		
Name of Authorized Transporter of O.	il or Condensate X	Address (Give address	to which approved o	copy of this form is to be sent)
Plateau, Inc.	Day Care (C	Box 108, Far	mington, Ne	ew Mexico copy of this form is to be sent)
Name of Authorized Transporter of C				nington, New Mexico
Northwest Pipeline	Unit Sec. Twp. Rge.	Is gas actually connect		inigion, New Mexico
If well produces oil or liquids, give location of tanks.			1	
If this production is commingled w	with that from any other lease or pool,	give commingling orde	r number:	
. COMPLETION DATA	Oil Well Gas Well	New Well Workover		lug Back Same Restv. Diff. Restv.
Designate Type of Complet		Idea Hett Horroger)	1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P	B.T.D.
Sale option		(05	11111	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	TAFO I	ubing Depth
		KIn		epth Casing Shoe
Perforations			3 9 Jan .	opin dubing direc
	TUBING, CASING, AND	CEMENTING RECOI		
HOLE SIZE	CASING & TUBING SIZE	DEPIN S	E 3	SACKS CEMENT
		100	013.1	
THE DAMA AND DECLIEST	EOP ALLOWARIE (Test must be a	fter recovery of total vol	ume of load oil and	must be equal to or exceed top allow
. TEST DATA AND REQUEST OIL WELL	able for this de	epth or be for full 24 how	s)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flo	w, pump, gas lift, e	etc.)
	Tubing Pressure	Casing Pressure	To	Thoke Size
Length of Test	I uping Pressure	out in the second		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	G	ias - MCF
				· · · · · · · · · · · · · · · · · · ·
		_		
GAS WELL		Bbls. Condensate/MM		Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bota. Condenaday Mila	,	, 5. 555
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	t-in)	Choke Size
L CERTIFICATE OF COMPLIA	NCE	OIL CONSERVATION COMMISSION		ION COMMISSION
			FF	B 7 1974 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				•
		BY Origina	BY Original Signed by Emery C. Arnold	
•		TITLE	SUPERVIS	SOR DIST. 43
	/	l i		npliance with RULE 1104.
Jac C De	almon	75 45 10 0 00	guest for allowab	le for a newly drilled or despens
(5)	ignature)	11 44 ALI- Camer mass	at he eccompanie	ed by a tabulation of the deviation not with RULE 111.
District Supe	erintendent	All sections	of this form must	be filled out completely for allow
	(Title)	able on new and	ecompleted wells	.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.