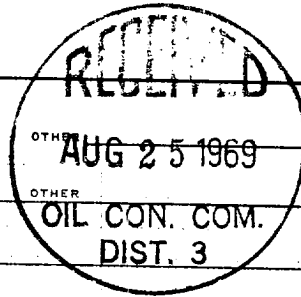


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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65



1a. TYPE OF WELL		OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/>				7. Unit Agreement Name	
2. Name of Operator <u>Antec Oil & Gas Company</u>				8. Farm or Lease Name <u>Crandell</u>	
3. Address of Operator <u>Drawer 570, Farmington, New Mexico</u>				9. Well No. <u>#6</u>	
4. Location of Well				10. Field and Pool or Wildcat <u>Crandell Pictured Cliffs</u>	
UNIT LETTER <u>C</u> LOCATED <u>900</u> FEET FROM THE <u>North</u> LINE AND <u>1790</u> FEET FROM				12. County <u>San Juan</u>	
15. Date Spudded <u>7-30-69</u>		16. Date T.D. Reached <u>8-1-69</u>		17. Date Compl. (Ready to Prod.) <u>8-11-69</u>	
18. Elevations (DF, RKB, RT, GR, etc.) <u>5889 Gr</u>		19. Elev. Casinghead <u>5890</u>			
20. Total Depth <u>2696</u>		21. Plug Back T.D. <u>2690</u>		22. If Multiple Compl., How Many <u>Single</u>	
23. Intervals Drilled By <u>Rotary Tools</u>		24. Producing Interval(s), of this completion - Top, Bottom, Name <u>2614-2586, Pictured Cliffs</u>		25. Was Directional Survey Made <u>Yes</u>	
26. Type Electric and Other Logs Run <u>ES-Induction</u>		27. Was Well Cored <u>No</u>			
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8</u>	<u>24#</u>	<u>112</u>	<u>12 1/2</u>	<u>60 sx</u>	
<u>4 1/2</u>	<u>9.5#</u>	<u>2690</u>	<u>6 1/2</u>	<u>250 sx</u>	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
<u>1"</u>	<u>2595</u>				
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
<u>2614-2586</u>			<u>Top PC 2584</u>		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			<u>2614-2586</u>		
			<u>25,000# 10/20 Sand</u>		
			<u>36,300 Gal Water</u>		
			<u>75 Balls</u>		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>			Well Status (Prod. or Shut-in) <u>Shut-in</u>
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
<u>8-18-69</u>	<u>3 Hrs</u>	<u>3/4</u>			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
<u>150</u>	<u>132</u>			<u>1694</u>	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>Sold</u>					Test Witnessed By
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Joe C. Salazar Jr.</u>		TITLE <u>District Superintendent</u>		DATE <u>August 21, 1969</u>	