DISTRIBUTION	4					
9.91.139.31.	NEW	MEXICO OIL CONSER	NATION COMMESSO			
SANTA FE	/	MERICO OLE CONSER	RVATION COMMISSIO	N Form C-101 Revised 1-1-	55 30-045-2054	
FILE	7 -				Type of Lease	
U.S.G.S.	2			STATE	FEE X	
LAND OFFICE				.5. State Oil	& Gas Lease No.	
OPERATOR						
	ON FOR PERMIT TO	DRILL, DEEPEN, C	OR PLUG BACK			
n. Type of Work				7. Unit Agre	eement Name	
DRILL X	₹	DEEPEN	PI IIG	BACK T		
5. Type of Well				3. Farm or I	8. Farm or Lease Name	
one of Operator	С отнер		TONE X MU	ZONE TU	rner	
				9. Well No.		
Aztec Oil Astress of Contrator	and Gas Company				2	
					10. Field and Pool, or Wildeat	
Drawer 570, Farmington, New Mexico					ured Cliffs	
UNIT LETT	rea N cor	ATES 1079 FE	ET FROM THE Sout	TINE		
.vi 1460 - 5057 5890	Voat	0.7	2.1.1			
1400 - 1400 TTTTTTTTTTTTTT	West	E OF SEC. 24 TW	10. 31N 30E. 1	W NMPM 12. County	mittiiiii	
	HHH		<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	1111111 San In	37-AHHHH	
). Proposed Depth	19A. Formation	20. Hotory or C. I.	
			2475			
1. inevations (Show whether Dr	(K1, etc.) 21A. Kind	& Status Plag. Bond 21	13. Drilling Contractor	Pictured Cliff	Date Work will start	
5721 Gr						
3.	P	ROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE		WEIGHT PER FOOT				
12-1/4"	8-5/8"	24=	115'	60 sx	EST. TOP	
6-3/4"	4-1/2"	9.5	2475	250 sx		
· · · · · · · · · · · · · · · · · · ·			1	230 SX		
Propose to:						
•						
•	12-1/4" hole to) 115' run 3-5/8	8" surface pipe	e cement with 60	sx	
Drill Drill	. 12-1/4" hole to . to TD 2475' a 6	5-3/4" hole, rur	8" surface pipe n 4-1/2" long s	e cement with 60 string cement w/	sx 250 sx	
Drill Drill Run I	. to TD 2475' a 6 induction Electri	5-3/4" hole, rur ic log	n 4-1/2" long s	e cement with 60 string cement w/	sx 250 sx	
Drill Drill Run II Perfo	. to TD 2475' a 6 induction Electri trate and frac Pf	5-3/4" hole, rur ic log	n 4-1/2" long s	e cement with 60 string cement w/	sx 250 sx	
Drill Drill Run II Perfo	. to TD 2475' a 6 induction Electri	5-3/4" hole, rur ic log	n 4-1/2" long s zone	string cement w/	sx 250 sx	
Drill Drill Run II Perfo	. to TD 2475' a 6 induction Electri trate and frac Pf	5-3/4" hole, rur ic log	n 4-1/2" long s zone APPROVA I	string cement w/	sx 250 sx	
Drill Drill Run II Perfo	. to TD 2475' a 6 induction Electri trate and frac Pf	5-3/4" hole, rur ic log	n 4-1/2" long s zone <i>APPR</i> OVAI FOR 90 DAY	string cement w/: .VALID S UNLESS	sx 250 sx	
Drill Drill Run II Perfo	. to TD 2475' a 6 induction Electri trate and frac Pf	5-3/4" hole, rur ic log	n 4-1/2" long s zone APPROVA I	string cement w/: .VALID S UNLESS	RECEIVED	
Drill Drill Run II Perfo	. to TD 2475' a 6 induction Electri trate and frac Pf	5-3/4" hole, rur ic log	n 4-1/2" long s zone <i>APPR</i> OVAI FOR 90 DAY	string cement w/: .VALID S UNLESS	RECEIVED	
Drill Drill Run II Perfo	. to TD 2475' a 6 induction Electri trate and frac Pf	5-3/4" hole, rur ic log	n 4-1/2" long s zone <i>APPR</i> OVAI FOR 90 DAY	VALID S UNLESS MMENCED,	RECEIVED AUG 1 1969	
Drill Drill Run In Perfo Run 1	to TD 2475' a 6 nduction Electricate and frac Pf	5-3/4" hole, rur ic log ictured Cliffs z	APPROVAL FOR 90 DAY DRILLING CO	VALID S UNLESS MMENCED,	RECEIVED	
Drill Drill Run In Perfor Run 1	to TD 2475' a 6 nduction Electricate and frac Pf " tubing toin unit: SW/4	5-3/4" hole, rur ic log ictured Cliffs z	APPROVALE FOR 90 DAY DRILLING CO	VALID S UNLESS MMENCED,	RECEIVED AUG 1 1969 OIL CON. COM.	
Drill Drill Run Ii Perform Run I'	to TD 2475' a 6 nduction Electricate and frac Pf " tubing toin unit: SW/4	5-3/4" hole, rur ic log ictured Cliffs z	APPROVALE FOR 90 DAY DRILLING CO	VALID S UNLESS MMENCED,	RECEIVED AUG 1 1969 OIL CON. COM.	
Drill Drill Run I Perfo Run I Prorat Above space describe processed and a control of the space of the processed and the space of the s	toin unit: SW/4	5-3/4" hole, rur ic log ictured Cliffs z 4 Sec. 24-31N	APPROVAL FOR 90 DAY DRILLING CO EXPIRES (LCT)(L)	VALID S UNLESS MMENCED,	RECEIVED AUG 1 1969 OIL CON. COM.	
Drill Drill Run I Perfo Run I Prorat Above space describe processed and a control of the space of the processed and the space of the s	toin unit: SW/4	5-3/4" hole, rur ic log ictured Cliffs z 4 Sec. 24-31N PROPOSAL IS TO DEEPER OR	APPROVAL FOR 90 DAY DRILLING CO EXPIRES (LCT)(L) Y-11W 160 ac Plus sack, give data o	VALID S UNLESS MMENCED,	AUG 1 1969 OIL CON. COM. DIST. 3	
Prorate ABOVE SPACE DESCRIBE PE	toin unit: SW/4	5-3/4" hole, rur ic log ictured Cliffs z 4 Sec. 24-31N	APPROVAL FOR 90 DAY DRILLING CO EXPIRES (LCT)(L) Y-11W 160 ac Plus sack, give data o	VALID S UNLESS MMENCED,	RECEIVED AUG 1 1969 OIL CON. COM.	
Drill Drill Run I Perfo Run I Prorat Above space describe processed and a control of the space of the processed and the space of the s	toin unit: SW/4 reposed program: Free Program, is ANY. toin above is true and complete the complete true and complete the complete true and complete true true true true true true true t	5-3/4" hole, rur ic log ictured Cliffs z 4 Sec. 24-31N PROPOSAL IS TO DEEPER OR	APPROVAL FOR 90 DAY DRILLING CO EXPIRES (LCT)(L) Y-11W 160 ac Plus sack, give data o	VALID S UNLESS MMENCED, PRESENT PRODUCTIVE ZONE	AUG 1 1969 OIL CON. COM. DIST. 3	
Prorat ABOVE SPACE DESCRIBE PROPERTY OF STATE OF SLOWOUT PREVENT ereby certify that the information of the state of the	toin unit: SW/4 reposed program: Free Program, is ANY. toin above is true and complete the complete true and complete the complete true and complete true true true true true true true t	5-3/4" hole, rur ic log ictured Cliffs z 4 Sec. 24-31N PROPOSAL IS TO DEEPER OR	APPROVAL FOR 90 DAY DRILLING CO EXPIRES (LCT)(L) Y-11W 160 ac Plus sack, give data o	VALID S UNLESS MMENCED, PRESENT PRODUCTIVE ZONE Date 7-	AUG 1 1969 OIL CON. COM. DIST. 3 AMPROPOSED NEW DODUCT	
Prorat ABOVE SPACE DESCRIBE PROPERTY OF STATE OF SLOWOUT PREVENT ereby certify that the information of the state of the	toin unit: SW/4 reposed program: Free Program, is ANY. toin above is true and complete the complete true and complete the complete true and complete true true true true true true true t	5-3/4" hole, rur ic log ictured Cliffs z 4 Sec. 24-31N PROPOSAL IS TO DEEPER OR	APPROVAL FOR 90 DAY DRILLING CO EXPIRES (LCT)(L) Y-11W 160 ac Plus sack, give data o	VALID S UNLESS MMENCED, PRESENT PRODUCTIVE ZONE Date 7-	AUG 1 1969 OIL CON. COM. DIST. 3	

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well No. Operator 2 Turner Aztec Oil & Gas Company Zounty Range San Juan 11W 31N 21 Actual I * ige Location of Well: 1460 West South teet from the 1070 feet from the line and Dedicated Acreage: Profucing Formation Ground Level Elev. 160 Pictured Cliffs Pictured Cliffs Acres 5721 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of a dated by communitization, unitization, force-pooling. etc? If answer is "ves," type of consolidation __ Yes DIL:SCON:SCOM If answer is "no," list the owners and tract descriptions which have actually been consolidate this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization) forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Joe C. Salmon District Superintendent Company Aztec Oil and Gas July 31, 1969 Sec. 24 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the hest of my knowledge and belief. 14601-

1000

2310

1980

1320 1650

330

660

2640

500