

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

Santa Fe, New Mexico 87504-2088

P.O. Box 1980

MAY - 8 1995

OIL CON. DIV.

WELL API NO.	30-045-20543
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name Turner
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER _____	8. Well No. 2
2. Name of Operator Southland Royalty Company	9. Pool name or Wildcat Blanco PC/Basin Frt Coal
3. Address of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	

4. Well Location
Unit Letter <u>N</u> : <u>1070</u> Feet From The <u>South</u> Line and <u>1460</u> Feet From The <u>West</u> Line
Section <u>24</u> Township <u>31N</u> Range <u>11W</u> NMPM San Juan County

10. Date Spudded 8-2-69	11. Date T.D. Reached 8-4-69	12. Date Compl. (Ready to Prod.) 4-3-95	13. Elevations (DF & RKB, RT, GR, etc.) 5721 GR	14. Elev. Casinghead
15. Total Depth 2574	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ☒ Cable Tools	20. Was Directional Survey Made
19. Producing Interval(s), of this completion - Top, Bottom, Name 2106-2367 Fruitland Coal				
21. Type Electric and Other Logs Run CBL-CCL-GR				22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLEY
8 5/8	24#	114	12 1/4	75 sx	
4 1/2	9.5#	2489	6 1/4	250 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	2328	GIBP 2380

26. Perforation record (interval, size, and number) 2106-2108, 2119-2121, 2127-2128, 2154-2159, 2163-2168, 2177-2179, 2203-2214, 2226-2230, 2343-2367	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 2343-2367 2106-2230 AMOUNT AND KIND MATERIAL USED 55,900# 20/40 sd, 220 bbl ge 297,971 SCF N2 85,000# 20/40 Az sd, 416 bbl gel, 464,626 SCF N2
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28. PRODUCTION							
Date First Production 4-3-95		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 4-3-95	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF 112 Pitot Gauge	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure SI 458	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold	Test Witnessed By
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30. List Attachments None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Peggy Bradfield Printed Name Peggy Bradfield Title Regulatory Affairs Date 5-5-95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo	790	T. Penn. "B"
T. Kirtland-Fruitland	878-2050	T. Penn. "C"
T. Pictured Cliffs	2405	T. Penn. "D"
T. Cliff House		T. Leadville
T. Menefee		T. Madison
T. Point Lookout		T. Elbert
T. Mancos		T. McCracken
T. Gallup		T. Ignacio Otzie
Base Greenhorn		T. Granite
T. Dakota		T.
T. Morrison		T.
T. Todilto		T.
T. Entrada		T.
T. Wingate		T.
T. Chinle		T.
T. Permian		T.
T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology