

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-F355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESER. ☐	
2. NAME OF OPERATOR		Aztec Oil & Gas					
3. ADDRESS OF OPERATOR		Drawer 570, Farmington, New Mexico					
4. LOCATION OF WELL (Report location clearly and in accordance with U.S. GEOLOGICAL SURVEY FARMINGTON, N. M.)		At surface 1130 FSL & 1170 FWL, Sec. 19-31N-10W At top prod. interval reported below At total depth					
14. PERMIT NO.		DATE ISSUED SEP 8 1969					
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)			
8-3-69		8-11-69		8-29-69			
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD		5912 Gr 5913			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*			
2713		2713		Single			
23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS			
→		x					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DIRECTIONAL SURVEY MADE		Yes			
2586-2604, Pictured Cliffs							
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED		No			
ES-Induction							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8	24#	113	12 1/4	75 sz			
4 1/2	9.5#	2713	6 1/4	250 sz			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			
30. TUBING RECORD							
SIZE	DEPTH SET (MD)	PACKER SET (MD)					
1"	2570						
31. PERFORATION RECORD (Interval, size and number)							
2586-2604 4 SPF							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
2586-2604		49,000 Gal Water					
		25,000# 10/20					
		30 Balls					
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)		
		Flowing			Shut-in		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-5-69	3 Hrs	3/4	→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
810	810	→		1872			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Sold							
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Joe C. Salas de

TITLE District Superintendent

DATE September 5, 1969

*(See Instructions and Spaces for Additional Data on Reverse Side)