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DISTRIBUTION			7	
SANTA FE				
FILE			L	
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL.			
	GAS	/		
OPERATOR	4			
PRORATION OFFICE			<u> </u>	
Operator				

SANT/ FILE	STRIBUTION A FE	1 1	REQUEST F	ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	OFFICE SPORTER OIL. GAS	7	AUTHORIZATION TO TRAN	TRANSPORT OIL AND NATURAL GAS			
	ATOR	4					
Operato							
Addres		<u>ELAND</u>	ROYALTY CO'PACY				
Р.	0. Drawer 570	0, Far	mington, New Mexico 8740	Other (Please explain)			
Reason New We	(s) for filing (Check	proper bo:	x) Change in Transporter of:	Office (7 tease expense)	-		
Recom	pietion in Ownership		Oll Dry Gas Casinghead Gas Condens				
If chan	ge giv dress of previous o	/e name wner	Aztec Oil & Gas Company,	P. O. Drawer 570, Farmi	ngton, New Mexico 37401		
	RIPTION OF WEI	LL AND		ermation Kind of Lease	•		
Lease	Crandel1		#5 Blanco	Pictured Cliffs State, Federa			
Uni	t LetterM	_;11	Feet From The South Line	e and 11/U Feet From	The West		
Lin	e of Section 19	Т	ownship 31 North Range	10 West , NMPM,	San Juan County		
Name	of Authorized Transp	carter of O		Address (Office address of the Addre			
5	uthern Union	Gathe	ring	Fidelity Union Tower,	Dallas, lexas /5401		
give i	occupa of tanks.						
If this	production is comm	ningled v	with that from any other lease or pool,				
	PLETION DATA esignate Type of	Complet		New Well Workover Deepen	Plug Back Same Resty. Diff, Resty.		
	Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
F2\-	tions (DF, RKB, RT,	CP ass	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Flevd	nens (Dr. AKB, KI,	GR, ELC.,	,		Depth Casing Snoe		
Perfo	rations		_		2		
				D CEMENTING RECORD	SACKS CEMENT		
	HOLE 512 E		CASING & TUBING SIZE	00.777.00			
					*		
V. TEST	DATA AND RE	QUEST	FOR ALLOWABLE (Test must be a	after recovery of total volume of load oi epth or be for full 24 hours)	l and must be equal to or exceed top allow-		
OH.	WELL First New Oil Run To		Date of Test	Producing Method (Flow, pump, gas			
			Tubing Pressure	Casing Pressure	Choke Size		
Leng	th of Test		Termy Fissemo		Gas-MCF		
Actu	al Prod. During Test		Off-Bbis.	Water-Date.			
l				il i	V 14/15/1		
	WELL		Length of Test	Bbls. Condensate/MMCF	ON COM		
Actu	al Prod. Test-MCF/I	ی		The state of the s	Choke Size		
Tes:	ing Method (pitot, ba	ck pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Linder Size		
VI. CERTIFICATE OF COMPLIANCE				JAN1	2 1978		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		A R. Rendrick					
		CHERVISOR DIST.					
	Ola Kain			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened			
(Signature)			-	well, this form must be accom-	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	Distr		(Tule)	All sections of this form t	must be filled out completely for allow- wells.		
		11.	•	Fill out only Sections I.	II. III, and VI for changes of owner,		

(Date)

Fill out only Sections I. II. III., and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.