Submit 5 Cooles
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Rotton of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	T	O TRAI	NSPORT OF	L AND NA	TURAL C					
Operator Southland Royal	tu Co							API No. 30-045-20555		
Address	LLY CO			<del></del>			30-045-	20555		
PO Box 4289, Fa	rmington	n, NM	87499							
Resease(s) for Filing (Check proper box	•			Oth	et (Piesse exp	plain)				
New Well Recompletion	Oil		Stansporter of:							
Change in Operator	Caningheed	_	Condensate							
If change of operator give name					<del></del>			·-··		
and address of previous operator			<del>-</del>				<del></del>			
IL DESCRIPTION OF WEL							<u> </u>	. ,		
Leeps Name East		Well No.	<b>Pool Name, includ</b> Basin F:	•	d Coal	1	i of Lease of Federal or Fee	Lease No.		
Location		20 !	Dasin r.	Luician	d Coar		()	SF-077652		
Unit Letter G	. 180	00	Feet From The _	North Lin	1	530	Feet From The	East Line		
							rect riout the			
Section 26 Town	ai N		Range 12W	, N	MPM,	<u>San Ju</u>	an	County		
III. DESIGNATION OF TRA	NSPORTER									
Name of Authorized Transporter of Oil	1	or Condens		1			ed copy of this for	•		
Meridian Oil Inc.  Name of Authorized Transporter of Casinghead Gas or Dry Gas X					PO Box 4289, Farmington, NM 87499  Address (Give address to which approved copy of this form is to be sent)					
Sunterra Gas Ga	_		Di) Cas ( <u>A</u> _	i .			mfield,			
If well produces ou or liquids,	Unit S	ec.		is gas actuali				2.1.2		
give location of tanks.	G	26 I	31   12							
If this production is commungled with th  IV. COMPLETION DATA	at from any other	lease or po	ooi, give comming	iing order numi	ber:					
THE COMMENSATION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back S	iame Res'v Diff Res'v		
Designate Type of Completion	<b>yn</b> - (X)		x	<u> </u>	L		x	x		
Date Spudded	Date Compi. Ready to Prod.		Total Depth			P.B.T.D.				
08-15-69 Elevations (DF, RKB, RT, GR, etc.)	07-04-90 Name of Producing Formation			2545 Top Oil/Gas Pay			2440'			
6006 GR	Fruitland Coal			2352'			Tubing Depth			
Perforations	Wood Fruittand Coal				2332			Depth Casing Shoe		
2352-60', 2395-					<u> </u>		!			
	TUBING, CASING AND									
12 1/4"	<del></del>	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
6 1/4"	4 1/2"		2542'			250 sx				
	2 3/8"			2402'						
U WOOD DATA AND DEGIL	FOT FOR AL	LOWA	DI T	]			:			
V. TEST DATA AND REQUI				he eavai to or	exceed ton at	llowable for th	nis denth or he for	r full 24 hours )		
Date First New Oil Run To Tank	Date of Test			Producing Me				,		
	<u> </u>					www				
Length of Test	Tubing Press	ure		THE TU	EIV		Choke Size			
Actual Prod. During Test	Oil - Bbls.			Vater - Bbis.			Gas- MCF	-		
· • • • • • • • • • • • • • • • • • • •			¥	u	0 1990					
GAS WELL				•						
Actual Prod. Test - MCF/D	Leagth of Te	æ			<b>EMMCP</b>	14	Gravity of Co	edensate		
			DIST. 3			Aska Sina				
Testing Method (pics, back pr.) backpressure	Tubing Pressure (Shut-in) SI 118			Casing Pressure (Shut-in)			Choke Size			
<del></del>			TANCE	-	•	<del></del>	!	<del>-</del>		
VI. OPERATOR CERTIFI					DIL CO	NSERV	ATION D	IVISION		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				AUG 2 0 1990						
is true and complete to the best of m	y knowledge and	belief.		Date	Approve	ed	<b>1100</b> 8 0			
( Some Sans	1.00				. •		w. d	) /		
Signature Signature	fuld	··		By_						
Peggy Bradfield			Affairs			SUP	ERVISOR DI	STRICT #3		
Printed Name			<b>litte</b> 5 <b>–</b> 9 7 0 0	Title				<del></del>		
7-12-90 Date			nome No.							

## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.