

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-045-20539

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-151-45
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLEGED OR TRIBE NAME Ute Mountain
2. NAME OF OPERATOR Hanson Oil Company		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P. O. Box 1515, Roswell, New Mexico 88201		8. FARM OR LEASE NAME Ute Tribal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 550' FNL & 450' FWL Sec. 10, T-31-N, R-15-W San Juan County, New Mexico		9. WELL NO. 1
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 15 miles northwest of Farmington, New Mexico		10. FIELD AND POOL, OR WILDCAT Wildcat
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)	16. NO. OF ACRES IN LEASE 4730'	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10 - 31N - 15W
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	19. PROPOSED DEPTH 3150'	12. COUNTY OR PARISH San Juan
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5794' GL	20. ROTARY OR CABLE TOOLS Rotary	13. STATE N. M.
22. APPROX. DATE WORK WILL START* October 1, 1969		

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	48#	150'	Circulate
8-5/8"	11"	24#	2500'	150 sx.
5-1/2"	7-7/8"	17#	10,000'	300 sx.

It is proposed that the captioned well be drilled with rotary to a total depth of 10,000 feet in the Mississippian Formation and that if commercial oil or gas is encountered that the proposed casing program be followed and that the well be perforated and stimulated as may be indicated.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24.

SIGNED Kenny F. Schuman TITLE Exec. Vice President DATE Sept. 24, 1969

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED

SEP 29 1969

JERRY W. LONG
DISTRICT ENGINEER

*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT
U. S. GEOLOGICAL SURVEY

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

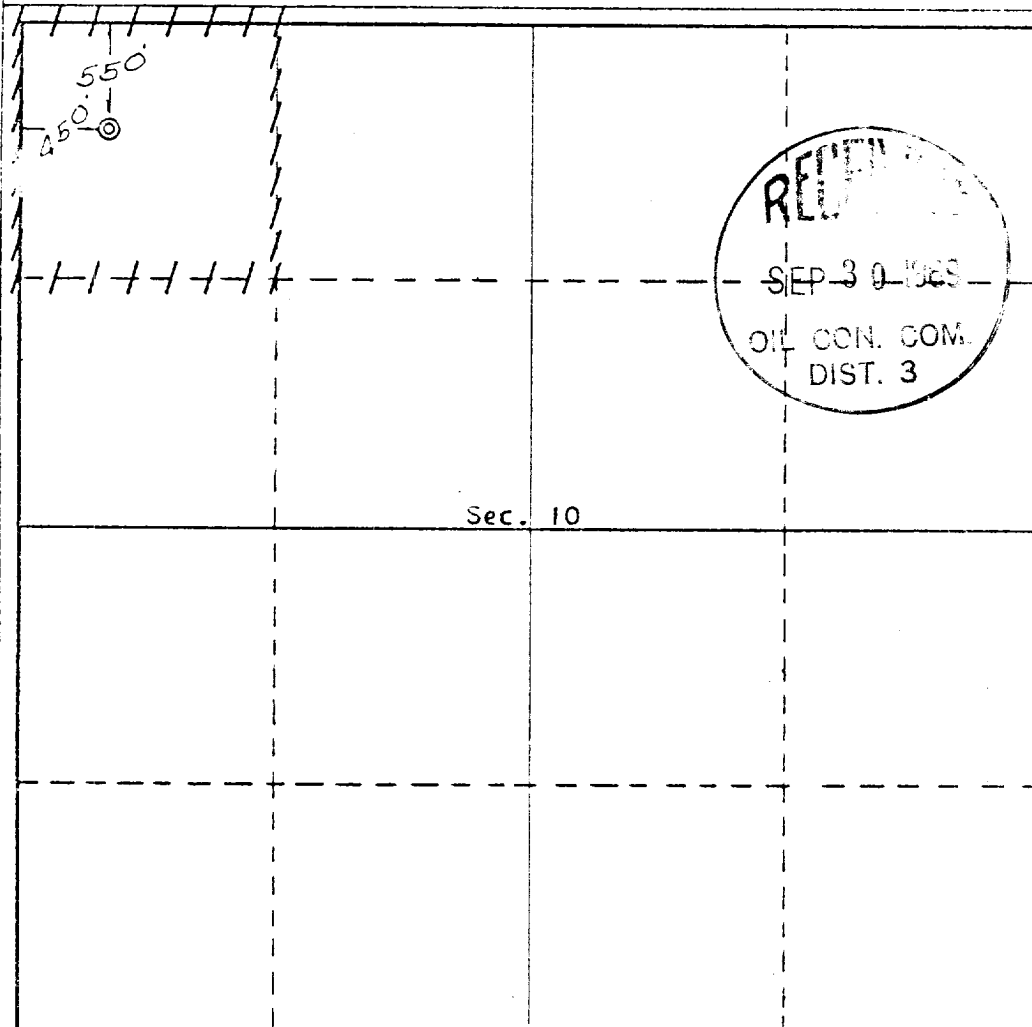
Operator HANSON OIL CO.			Lease Ute Tribal		Well No. 1
Unit Letter D	Section 10	Township 31 North	Range 15 West	County San Juan	
Actual Footage Location of Well: 550 feet from the North line and 450 feet from the West line					
Ground Level Elev. 5794	Producing Formation		Pool Wildcat	Dedicated Acreage 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Henry F. Schramm

Position
Exec. Vice President

Company
Hanson Oil Company

Date
September 24, 1969

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
July 1, 1969

Registered Professional Engineer and/or Land Surveyor

E. A. W. K. A.
Certificate No. **3602**

