DISTRIBUTION	9		NEWM	EXICO OIL CONSERV	ATION COMMISSION	F	brm C-101	- 15 n. 1311
SANTA FE	1					F	5A. Indicate T	30-045-20634
FILE	7					]	STATE	
U.S.G. <b>S.</b>	/					<u> </u>		Gas Lease No.
LAND OFFICE	1						••	
OPERATOR						<u> </u>	HIIII	THIIIIIII
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK								
APPLICA 1a. Type of Work	HUN	FUR FI	-RMII IOL	ORICE, DECI CIT, O.	<u> </u>		7. Unit Agree	ment Nome
	(F)			DEEPEN 🗌	PLUG BA	CK 🗍	8. Form or Le	
DRILL b. Type of Well				<del></del>				dise Name
OIL GAS X OTHER ZONE ZONE ZONE							Ruple	
2. Name of Operator							#2	
Aztec Oil & Gas Company							10. Field and	Pool, or Wildcat
3. Address of Operator Drawer 570, Farmington, New Mexico							Blanco I	Pictured Cliffs
4. Location of Well	rmin	igvon,	<u>New Mexic</u>	30 TED 930 FEE	T FROM THE South	LINE	MITTI	
UNIT L	ETTER		LOCA	TED FEE	T FROM THE			
AND 1520 FEET F	ROM T	не Еа	st line	OF SEC. 24 TW	p. 31N RGE. 11W	NMPM	7777777	m######
illiniiii iii	lliz	ĪIIII					12. County	
	$III_i$		MMI		HHHHHH	HHH	San Juq	HHHHH
	III							
	777.	77777	####	<del>/////////////////////////////////////</del>	, Proposed Depth 19	A. Formation	,,,,,,,,,	20. Rotary or C.T.
					1	Picture	a Cliffs	Rotary
21. Elevations (Show whether		RT etc.	21 A. Kind	& Status Plug. Bond 21	B. Drilling Contractor	<u>1 ocoure</u>	22. Approx.	Date Work will start
£767	.,	(1, 0.00)			Arapahoe			
23.			<u>. l</u>	ROPOSED CASING AND				
	<sub>_</sub>			WEIGHT PER FOOT		SACKS O	FCEMENT	EST. TOP
SIZE OF HOLE		SIZE OF CASING		WEIGHT PER FOOT	SETTING DEL TIT	100 sxs		
						100	8x8	
		8-	5/8"	24#	100'		8x8 8x8	
12½" 6-3/4"		8-						
		8-	5/8"	24#	100'			
		8-	5/8"	24#	100'			
		8-	5/8"	24#	100'			
12½" 6-3/4" PROPOSE TO:		8- 4-	·5/8" ·1/2"	24# 9.5#	100' 2700'	250	8x8	
12½" 6-3/4" PROPOSE TO: Drill 12½"	hoi	8- 4-	.5/8" -1/2" TD 100',	24# 9.5# set 8-5/8" casi	100' 2700' ng w/100 sxs of	250	8x8	ant
12½" 6-3/4" PROPOSE TO: Drill 12½" Drill 6-3/	4" 1	le to I	5/8" -1/2" TD 100', D TD 2700	24# 9.5# set 8-5/8" casi ' or thru PC, s	100' 2700' ng w/100 sxs of et 4½" casing w	250	8x8	ent.
12½" 6-3/4"  PROPOSE TO:  Drill 12½" Drill 6-3/ Perforate	'4" 1 and	le to I hole to Sand/V	5/8" -1/2" TD 100', D TD 2700	24# 9.5# set 8-5/8" casi	100' 2700' ng w/100 sxs of et 4½" casing w	250 cement 0/250 sa	8x8	ent.
12½" 6-3/4" PROPOSE TO: Drill 12½" Drill 6-3/	'4" 1 and	le to I hole to Sand/V	5/8" -1/2" TD 100', D TD 2700	24# 9.5# set 8-5/8" casi ' or thru PC, s	100' 2700'  ng w/100 sxs of et 4½" casing w fs.	cement 0/250 sx	sxs	ent.
12½" 6-3/4"  PROPOSE TO:  Drill 12½" Drill 6-3/ Perforate	'4" 1 and	le to I hole to Sand/V	5/8" -1/2" TD 100', D TD 2700	24# 9.5# set 8-5/8" casi ' or thru PC, s	100' 2700'  ng w/100 sxs of et 4½" casing w fs.	cement 0/250 sx	sxs	ent.
12½" 6-3/4"  PROPOSE TO:  Drill 12½" Drill 6-3/ Perforate	'4" 1 and	le to I hole to Sand/V	5/8" -1/2" TD 100', D TD 2700	24# 9.5# set 8-5/8" casi ' or thru PC, s	100' 2700'  ng w/100 sxs of et 4½" casing w fs.	cement 0/250 sx	sxs	RECEIVED
12½" 6-3/½"  PROPOSE TO:  Drill 12½"  Drill 6-3/ Perforate	'4" 1 and	le to I hole to Sand/V	5/8" -1/2" TD 100', D TD 2700	24# 9.5# set 8-5/8" casi ' or thru PC, s	ng w/100 sxs of et 4½" casing wifs.  APPROVAL V	cement 0/250 sx	sxs	ent. RECEIVED MAY 11 1970
12½" 6-3/½"  PROPOSE TO:  Drill 12½"  Drill 6-3/ Perforate	'4" 1 and	le to I hole to Sand/V	5/8" -1/2" TD 100', D TD 2700	24# 9.5# set 8-5/8" casi ' or thru PC, s	ng w/100 sxs of et 4½" casing wifs.  APPROVAL V	cement 0/250 sx	es of cem	RECEIVED MAY 11 1970
12½" 6-3/½"  PROPOSE TO:  Drill 12½"  Drill 6-3/ Perforate	'4" 1 and	le to I hole to Sand/V	5/8" -1/2" TD 100', D TD 2700	24# 9.5# set 8-5/8" casi ' or thru PC, s	ng w/100 sxs of et 4½" casing wifs.  APPROVAL V	cement 0/250 sx	es of cem	RECEIVED MAY 11 1970 L CON. COM.
PROPOSE TO:  Drill 12½" Drill 6-3/ Perforate Run 1" tub	'4"   and ing.	le to I hole to Sand/V	5/8" -1/2" TD 100', TD 2700 Vater Fra	24# 9.5# set 8-5/8" casi or thru PC, s c Pictured Clif	ng w/100 sxs of et 4½" casing wifs.  APPROVAL V FOR 90 DAYS FOR 90 DAYS EXPIRES LING	cement 0/250 sa MID UNLESS MMENCED.	sxs of cem	MAY 11 1970 L CON. COM. DIST. 3
12½" 6-3/4"  PROPOSE TO:  Drill 12½" Drill 6-3/ Perforate Run 1" tub	'4" ) and ing.	le to Shole to Sand/V	5/8" -1/2"  TD 100', TD 2700 Vater Fra	24# 9.5# set 8-5/8" casi or thru PC, s c Pictured Clif	ng w/100 sxs of et 4½" casing wifs.  APPROVAL V FOR 90 DAYS FOR 90 DAYS EXPIRES LING	cement 0/250 sa MID UNLESS MMENCED.	sxs of cem	MAY 11 1970 L CON. COM. DIST. 3
12½" 6-3/½"  PROPOSE TO:  Drill 12½" Drill 6-3/ Perforate Run 1" tub  PRORATION UNIT	and ing.	le to Shole to Sand/V	Section	24# 9.5# set 8-5/8" casi or thru PC, s c Pictured Clif	ng w/100 sxs of et 4½" casing wifs.  APPROVAL V FOR GO DAYS FOR GO DAYS EXPIRES COM	cement 0/250 sa MID UNLESS MMENCED.	sxs of cem	MAY 11 1970 L CON. COM. DIST. 3
12½" 6-3/4"  PROPOSE TO:  Drill 12½" Drill 6-3/ Perforate Run 1" tub	and ing.	le to Shole to Sand/V	Section	24# 9.5#  set 8-5/8" casi or thru PC, s c Pictured Clif  24-31N-11W PROPOSAL IS TO DEEPEN O	ng w/100 sxs of et 4½" casing wifs.  APPROVAL V FOR 90 DAYS FOR 90 DAYS EXPIRES LIMITED COM-	cement of 250 saturation of 25	8x8  Sof cem  OI  NODUCTIVE ZON	MAY 11 1970  L CON. COM. DIST. 3  E AND PROPOSED NEW PRODUCT
12½" 6-3/½"  PROPOSE TO:  Drill 12½" Drill 6-3/ Perforate Run 1" tub  PRORATION UNIT	and ing.	le to Shole to Sand/V	Section PROGRAM: IF ANY.	24# 9.5#  set 8-5/8" casi or thru PC, s c Pictured Clif	ng w/100 sxs of et 4½" casing wifs.  APPROVAL V FOR GO DAYS FOR GO DAYS EXPIRES COM	cement of 250 saturation of 25	8x8  Sof cem  OI  NODUCTIVE ZON	MAY 11 1970 L CON. COM. DIST. 3
PROPOSE TO:  Drill 124" Drill 6-3/ Perforate Run 1" tub  PRORATION UNIT	and ing.	le to I hole to Sand/V	Section PROGRAM: IF MM, IF ANY.	24# 9.5#  set 8-5/8" casi or thru PC, s c Pictured Clif  24-31N-11W PROPOSAL IS TO DEEPEN O	ng w/100 sxs of et 4½" casing wifs.  APPROVAL V FOR 90 DAYS FOR 90 DAYS EXPIRES LIMITED COM-	cement of 250 saturation of 25	8x8  Sof cem  OI  NODUCTIVE ZON	MAY 11 1970  L CON. COM. DIST. 3  E AND PROPOSED NEW PRODUCT
PROPOSE TO:  Drill 124" Drill 6-3/ Perforate Run 1" tub  PRORATION UNIT	and ing.	le to Shole to Sand/V	Section PROGRAM: IF MM, IF ANY.	24# 9.5#  set 8-5/8" casi or thru PC, s c Pictured Clif  24-31N-11W PROPOSAL IS TO DEEPEN O	ng w/100 sxs of et 4½" casing wifs.  APPROVAL V FOR 90 DAYS FOR 90 DAYS EXPIRES LIMITED COM-	cement of 250 saturation of 25	8x8  Sof cem  OI  NODUCTIVE ZON	MAY 11 1970  L CON. COM. DIST. 3  E AND PROPOSED NEW PRODUCT
PROPOSE TO:  Drill 124" Drill 6-3/ Perforate Run 1" tub  PRORATION UNIT	and ing.  BE PREVENT  OFFICE FOR	SE/4 ROPOSED FOR PROGRA	Section PROGRAM: IF MM, IF ANY.	24# 9.5#  set 8-5/8" casi or thru PC, s c Pictured Clif  24-31N-11W PROPOSAL IS TO DEEPEN O	ng w/100 sxs of et 4½" casing wifs.  APPROVAL V FOR 90 DAYS FOR 90 DAYS EXPIRES LIMITED COM-	cement of 250 saturation of 25	8x8  Sof cem  OI  NODUCTIVE ZON	AAY 11 1970 L CON. COM. DIST. 3 E AND PROPOSED NEW PRODUCT



## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Lease 2 Astec Oil & Gas Company Kupla County Township Section Unit Le ter San Juan 24 31.N Actual Factage Location of Well: East 1520 930 feet from the feet from the line and Dedicated Acrea Producing Formation Ground Level Elev. 160 Blanco Picutred Cliffs Picutred Cliffs Acres 5767 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of dated by communitization, unitization, force-pooling. etc? MAY 11 1970 If answer is "yes," type of consolidation \_\_\_\_ Yes OIL CON. COM If answer is "no," list the owners and tract descriptions which have actually been consolidated this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Joe C. Salmon Position District Superintendent Aztec Oil & Gas Company Date May 8, 1970 Sec 24 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Pertatered i 1000 500 1500 1320 1650 1980 2310