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NO. OF COPIES RECEIVED	5					
DISTRIBUTION		NEW MEXICO OIL CO	ONSERVATION COM	IISSION	Form C-104	:
SANTA FE		/ REQUEST F	FOR ALLOWABLE		Supersedes Old (C-104 and C-
	 	/ KEGOESI I	AND		Effective 1-1-65	
FILE	+				·· FOFIL	<i>``</i>
U.S.G.S.		AUTHORIZATION TO TRAI	NSPORT OIL AND	NATURAL G	AS AFTERN	
LAND OFFICE	1 1				/ KILLIY	
OIL	+				/ ILULIY	רם /
TRANSPORTER	 				- 1	1
GAS					I HAM R 1	1970: 1
OPERATOR	2				1 April -	1070; J
PRORATION OFFICE	+				\	
					VOIL CON. C	COM. 7
Dperator					DIST 3	
Aztec Oil & Gas	s Compa	nu .			DIST. 3	
Address				-		
•		_				
Drawer 570, Fai	rminato	n, New Mexico			, · · 	
Reason(s) for filing (Check	proper box		Other (Pleas	e explain)		
	, , ,	Change in Transporter of:				
New Well		_	<u> </u>			
Recompletion		Oil Dry Gai	8			
· —		Casinghead Gas Conden	sate			
Change in Ownership		Casinghous Cas [Conden				
change of ownership give	ve name	•				
nd address of previous o	wner					
			•			
ESCRIPTION OF WE	LL AND I	JEASE		1		, v
Lease Name		Well No. Boll Name, Including Fo	ormation	Kind of Lease		Lease No
		undergnated	1 01:00	State, Federa	lor Fee FEE	l
Ruple		#2 Blanco Pictu	rea Cliffs		F E E	·
Location						
′ 0	. 93	O Feet From The South Lin	e and 1520	Feet From	The East	
Unit Letter	_; 93	Feet From The BOUUTE Lin	e and	restriom		
-						:
Line of Section 24	Tou	vaship 31 North Range	11 West . NMF	м,	San Juan	Count
Line of Section 24		Hamp 01 HOT OIL	11 1.000			
Southern Union If well produces oil or liquidive location of tanks.	ids,	Unit Sec. Twp. rige.			New Mexico	
		th that from any other lease or pool,	give commingling or	ler number:		
f this production is com	mingred wit	in that from any other real				
COMPLETION DATA		Oli Well Gas Well	New Well Workove	Deepen	Plug Back Same Res	v. Diff. Re
Designate Type of	Complatio		!	i I	;	i
Designate Type of	Compriser	X = (X)	<u>i. X</u>	i		
Date Spudded		Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
•		5 00 50	25	46	2546	
5-13-70		5-20-70 Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
Elevations (DF, RKB, RT,	GR, etc.	Name of Producing Formation	1 op On/Gds Pdy			
		Pictured Cliffs	24	34	2427	
5767 Gr		1 Pictured Culjis			Depth Casing Shoe	
Perforations					05.45	
2434-2460, 2 S	SPF				2545	
•		TUBING, CASING, AN	D CEVENTING DEC	ORD		
			I) CEMENTING REC			
		-			SACKS CEN	MENT
HOLE SIZE		CASING & TUBING SIZE	DEPTH	SET	SACKS CEN	
				SET	100 s	rs
124"		8-5/8"	107	SET ,		rs
		8-5/8"	107 2545	SET '	100 s	rs
124"			107	SET '	100 s	rs
124"		8-5/8"	107 2545	SET '	100 s	rs
12¼" 6-3/4"		8-5/8" 4-1/2" 1"	107 2545 2427	SET ' ' '	100 s 350 s	xs xs
12¼" 6-3/4"		8-5/8" 4-1/2" 1"	2545 2427	SET	100 s	xs xs
12½" 6-3/4" TEST DATA AND RE		8-5/8" 4-1/2" 1"	DEPTH 107 2545 2427 after recovery of total v lepth or be for full 24 ho	SET	100 s 350 s	xs xs
12½" 6-3/4" TEST DATA AND RE	QUEST F	8-5/8" 4-1/2" 1"	2545 2427	SET	100 s 350 s	xs xs
12½" 6-3/4" TEST DATA AND RE	QUEST F	8-5/8" 4-1/2" 1" OR ALLOWABLE (Test must be able for this d	DEPTH 107 2545 2427 after recovery of total v lepth or be for full 24 ho	SET	100 s 350 s	xs xs
12½" 6-3/4" TEST DATA AND RE OIL WELL Date First New Oil Run T	QUEST F	8-5/8" 4-1/2" 1" **COR ALLOWABLE** (Test must be able for this description of Test)	after recovery of total viewth or be for full 24 ho	SET	100 s 350 s	xs xs
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12½" 6-3/4" TEST DATA AND RE OIL WELL Date First New Oil Run T	QUEST F	8-5/8" 4-1/2" 1" **COR ALLOWABLE** (Test must be able for this description of Test)	after recovery of total viewth or be for full 24 ho	SET	100 s 350 s I and must be equal to or of lift, etc.) Choke Size	xs xs
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12½" 6-3/4" TEST DATA AND RE OIL WELL Date First New Oil Run T Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/ 2579 Testing Method (pitot, ba	QUEST F	8-5/8" 4-1/2" 1" OR ALLOWABLE (Test must be able for this described able for	DEPTH 107 2545 2427 after recovery of total viepth or be for full 24 had Producing Method (F Casing Pressure Water-Bbls. Bbls. Condensate/M	SET i column of load of ure) low, pump, gas	100 s 350 s 350 s I and must be equal to or of lift, etc.) Choke Size Gas-MCF	xs xs
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If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

This form is to be filed in compliance with RULE 1104.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporten or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply pieted wells.

District Superintendent (Title)

June 2, 1970 (Date)