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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Southland Royalty Company	8. Farm or Lease Name Ruple
3. Address of Operator P. O. Drawer 570, Farmington, New Mexico 87499	9. Well No. 2
4. Location of Well UNIT LETTER <u>0</u> <u>930</u> FEET FROM THE <u>South</u> LINE AND <u>1520</u> FEET FROM THE <u>East</u> LINE, SECTION <u>24</u> TOWNSHIP <u>31N</u> RANGE <u>11W</u> N.M.P.M.	10. Field and Pool, or Wildcat Blanco Pictured Cliffs
15. Elevation (Show whether DF, RT, GR, etc.) 5767' GR	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Check for Casing Failure	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SOUTHLAND ROYALTY COMPANY plans to check for casing failure as follows:

- 1) MIRU
- 2) NU BOPE.
- 3) POOH with 1" tubing
- 4) PU 2-3/8" tubing and 4-1/2" casing scraper run to bottom perforation at 2460'.
- 5) POOH with 2-3/8" tubing and casing scraper.
- 6) PU 4-1/2" ret. bridge plug and 4-1/2" ret. packer, set ret. bridge plug at 2350' ±.
- 7) Pressure test bridge plug to 2500 psi.
- 8) Test backside to 1500 psi -
 - a) If casing does not test, isolate hole and perform remedial cementing.
 - b) Let cement set 18 hours, drill out and test to 1500 psi.
 - c) When casing leak tests OK, TIH, ret. bridge plug, POOH.
- 9) Run 1" tubing land at 2427' ±.
- 10) NU Wellhead.
- 11) Rig down and move off location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ether Greysa TITLE Secretary DATE 6-15-84

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE JUN 18 1984

CONDITIONS OF APPROVAL, IF ANY: