NO. OF EOPIES RECEIVED			5	
DISTRIBUTION				
SANTA FE		1		
FILE				
U.S.G. S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS	1		
OPERATOR		2		

Operator

Recompletion

Davis

Unit Letter

Date Spudded

Perforations

OIL WELL

Length of Test

GAS WELL

1232

124"

6-3/4"

Location

NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PRORATION OFFICE Aztec Oil & Gas Company Drawer 570, Farming
Reason(s) for filing (Check proper box) Farmington, New Mexico Other (Please explain) JUN 1 5 1970 Change in Transporter of: Dry Gas Oil OIL COM Condensate Change in Ownership Casinghead Gas dist. 3 If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation State, Federal or Fee SF-077648 #14 Undesignated Pictured Cliffs West Feet From The South Line and San Juan Range NMPM County Line of Section 31 North 12 West III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas C Box 398, Bloomfield, Southern Union Gathering New Mexico Pae. Twp. Is gas actually connected? If well produces oil or liquids, give location of tanks. No If this production is commingled with that from any other lease or pool, give commingling order number IV. COMPLETION DATA Same Res'v. Diff. Res'v Oil Well New Well Gas Well Workover Plug Back Designate Type of Completion - (X) Total Depth P.B.T.D. 5-17-70 5-30-70 *2950* 2950 Elevations (DF, RKB, RT, GR, etc.) Tubing Depth Name of Producing Formation 6273 Gr Pictured Cliffs 2836 2822 Depth Casing Shoe 2836-48, 2862-66, 2 SPF 2955 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 8-5/8" 108' 100 sxs 2955**'** 400 sxs 1" <u> 2822</u> (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Casing Pressure Choke Size Tubing Pressure Gas - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D 3 Hours Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) Back pressure 3/4 OIL CONSERVATION COMMISSION JUN 1 5 1970 By Original Signed by Emery C. Arnold

VI. CERTIFICATE OF COMPLIANCE

June 11, 1970

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

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	A. A. C.	(Signature)	
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<u>District Superintendeni</u>

SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply