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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
				DIFF. RESVR. <input type="checkbox"/>				OTHER <input type="checkbox"/>	
2. Name of Operator <i>Aztec Oil & Gas Company</i>									
3. Address of Operator <i>Drawer 570, Farmington, New Mexico</i>									
4. Location of Well UNIT LETTER <i>A</i> LOCATED <i>1190</i> FEET FROM THE <i>North</i> LINE AND <i>800</i> FEET FROM <i>East</i> LINE OF SEC. <i>24</i> TWP. <i>31N</i> RGE. <i>11W</i> NMPM									
15. Date Spudded <i>6-3-70</i>		16. Date T.D. Reached <i>6-4-70</i>		17. Date Compl. (Ready to Prod.) <i>6-9-70</i>		18. Elevations (DF, RKB, RT, GR, etc.) <i>5753 Gr</i>		19. Elev. Casinghead <i>5754</i>	
20. Total Depth <i>2547</i>		21. Plug Back T.D. <i>2547</i>		22. If Multiple Compl., How Many <i>Single</i>		23. Intervals Drilled By <i>Rotary Tools</i>		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name <i>2436-68, Pictured Cliffs</i>								25. Was Directional Survey Made <i>Yes</i>	
26. Type Electric and Other Logs Run <i>ES-Induction</i>								27. Was Well Cored <i>No</i>	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD			AMOUNT PULLED		
<i>8-5/8"</i>	<i>24#</i>	<i>105'</i>	<i>12 1/4"</i>	<i>140 sxs</i>					
<i>4-1/2"</i>	<i>9.5#</i>	<i>2543</i>	<i>6-3/4"</i>	<i>300 sxs</i>					
29. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET		
					<i>1"</i>	<i>2436</i>			
31. Perforation Record (Interval, size and number) <i>2436-68</i> <i>2 SPF</i>					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
					<i>2436-68</i>		<i>30,210 Gal Water</i>		
							<i>30,000# 10/20 Sand</i>		
							<i>3 sets of 10 balls</i>		
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) <i>Flowing</i>					Well Status (Prod. or Shut-in) <i>Shut-in</i>		
Date of Test <i>6-16-70</i>	Hours Tested <i>3 Hrs.</i>	Choke Size <i>3/4</i>	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio		
Flow Tubing Press.	Casing Pressure <i>178</i>	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF <i>2112</i>	Water - Bbl.	Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <i>Sold</i>							Test Witnessed By		
35. List of Attachments									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <i>Joe P. Asmann</i>				TITLE <i>District Superintendent</i>			DATE <i>June 22, 1970</i>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			FRUITLAND 2035				
			PICTURED CLIFF 2432				
			LEWIS 2530				