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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <i>Aztec Oil & Gas Company</i>		8. Farm or Lease Name <i>Turner</i>
3. Address of Operator <i>Drawer 570, Farmington, New Mexico</i>		9. Well No. <i>#3</i>
4. Location of Well UNIT LETTER <i>F</i> , <i>1840</i> FEET FROM THE <i>North</i> LINE AND <i>1840</i> FEET FROM THE <i>West</i> LINE, SECTION <i>24</i> TOWNSHIP <i>31 North</i> RANGE <i>11 West</i> NMPM.		10. Field and Pool, or Wildcat <i>Undesignated Picture Cliff</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>5725 Gr</i>		12. County <i>San Juan</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-23-70 Drlg to 250'. Ran 117' 8-5/8" casing set @ 101'. Cmt w/250 sxs Class "A", 2% CaCl. Circulated 10 Bbls. Plug down @ 2:15 PM. Tested to 800# - Held OK.

5-25-70 Drlg to 2495'. TD 2494'. Ran 82 jts 4 1/2" casing set @ 2495'. Cmt w/130 sxs 50/50 poz, 2% Gel, 150 sxs Class "C". Tested casing to 3000# - Held OK.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>Jan C. Anderson</i>	TITLE <i>District Superintendent</i>	DATE <i>June 16, 1970</i>
APPROVED BY <i>George A. ...</i>	TITLE <i>SUPERVISOR DIST. #8</i>	DATE <i>JUN 17 1970</i>
CONDITIONS OF APPROVAL, IF ANY:		