

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-045-20651
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Turner SRC
8. Well No. 3
9. Pool name or Wildcat Blanco Pictured Cliffs

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Burlington Resources Oil & Gas Company LP	
3. Address of Operator PO Box 4289, Farmington, NM 87499	
4. Well Location Unit Letter F : 1840 feet from the North line and 1840 feet from the West line Section 24 Township 31N Range 11W NMPM County San Juan	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: Bradenhead Repair <input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.	

It is intended to repair the bradenhead on the subject well according to the attached procedure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Peggy Cole TITLE Regulatory Supervisor DATE 9/19/02

Type or print name Peggy Cole Telephone No. (505) 326-9700

(This space for State use)

APPROVED BY DEPUTY OIL & GAS SUPERVISOR TITLE DEPUTY OIL & GAS SUPERVISOR DATE SEP 20 2002
Conditions of approval, if any:

Turner SRC #3
Pictured Cliffs
 1840' FNL 1840' FWL
 Unit F, Sec. 24, T31N, R11W
 Latitude / Longitude: 36° 53.154' / -107° 56.7'
 San Juan County, New Mexico
 AIN: 7613701
9/16/02 Bradenhead Repair Procedure

Summary/Recommendation:

Turner SRC #3 was drilled and completed as a Pictured Cliffs producer in May 1970. It is producing up 1" line pipe which has never been pulled. This well failed the 2002 bradenhead test. The bradenhead pressure was 23 psi and had a steady flow of water. The Aztec NMOCDD has demanded remedial action be completed as soon as possible. Three-month average production is 50 Mcfd with cumulative production of 663 MMcf. It is recommended to set a CIBP over the PC perforations, identify the cause of bradenhead pressure, remediate and place well back on production with new tubing. Estimated uplift from this work is 10 Mcfd.

1. Comply with all BLM, and BROG regulations. Conduct daily safety meetings for all personnel on location. **Notify BROG Regulatory (Peggy Cole 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document the approval in DIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCl water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. The tubing is 1" line pipe (113 joints set at 2394'). Release donut, TOO H and LD tubing. Check tubing for scale build up and notify Operations Engineer. Note: If line pipe needs to be fished, PU 2-3/8" workstring for the fishing job.
4. RU wireline unit. RIH with 4-1/2" CIBP and set at approximately 2350 (top perf is at 2392'). Load hole with 2% KCl water. Run GR-CBL to determine TOC. Send log into office for evaluation. Pressure test casing to 500 psi. Bleed off pressure. If pressure test fails, isolate leak with packer. Contact superintendent and operations engineer for squeeze design.
5. Follow squeeze procedure as recommended from Step 4. RIH with 4-1/2" cement retainer and set 150' above holes. RD wireline unit. PU 2-3/8" workstring, RIH, and sting into cement retainer. Pressure test cement retainer to 500 psig. Establish rate into holes with bradenhead valve open. (Max pressure 1000 psig). Mix and pump cement. Displace cement to cement retainer. Close bradenhead valve and squeeze cement into holes.
6. WOC for 12 hours. While waiting, TOO H with tubing and pick up 3-7/8" bit. TIH with 3-7/8" bit on 2-3/8" workstring and drill out cement retainer and cement. Pressure test casing to 500 psig. Test bradenhead valve for flow. Re-squeeze as necessary to hold pressure, or to stop bradenhead flow.
7. TIH with 3-7/8" mill and bit and drill out CIBP. Clean out to PBTD at 2494' with air/mist **using a minimum mist rate of 12 bph.** TOO H and LD mill, bit, and 2-3/8" workstring.
8. PU 1-1/2" tubing. TIH with an expendable check on bottom, seating nipple, one joint 1-1/2", one 2'x 1-1/2" pup, then 1/2 of the remaining tubing. Run a broach on sandline to ensure the tubing is clear. TIH w/remaining tubing and then broach this tubing. Replace bad joints as necessary. Alternate blow and flow periods to check water and sand production rates.
9. Land tubing at approximately 2430'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on its own, make swab run to SN. **During cleanout operations the reservoir may be charged with air. As a result of excess oxygen levels that may be in the reservoir and/or wellbore, contact the Lease Operator to discuss the need for determining oxygen levels prior to returning the well to production.** RD and MOL. Return well to production.

Recommended: Matt Roberts 9/18/02
Operations Engineer

Approved: Bruce D. Borg 9-19-02
Drilling Manager

Matt Roberts: Office: 599-4098
Cell: 320-2739

Sundry Required: YES NO

Approved: Deanna Cole 9-19-02
Regulatory

Production Foreman	Lary Byars	320-2452 (Cell)	324-7805 (Pager)
Specialist	Joel Lee	320-2452 (Cell)	326-8697 (Pager)
Lease Operator	Alan Errett	320-2500 (Cell)	326-8858 (Pager)

MBR/slm