

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF-077648	
2. NAME OF OPERATOR Antea Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Drawer 570, Farmington, New Mexico		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1050 FNL & 1160 FEL, Section 11-31N-12W		8. FARM OR LEASE NAME Davis	
14. PERMIT NO.		9. WELL NO. #15	
15. ELEVATIONS (Show whether DP, RT, OR, etc.) 6324 Gr		10. FIELD AND POOL, OR WILDCAT Undesignated Pictured Cliff	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 11-31N-12W	
		12. COUNTY OR PARISH San Juan	13. STATE New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-27-70 Ran 3 jts 8-5/8" casing set @103'. Cmt w/100 sxs Class "A" w/2% CaCl. Circulated. Tested to 800# - Held Ok.

6-29-70 TD @ 2978'. Ran 93 jts (2996') 4 1/2" casing set @ 2992'. Cmt w/150 sxs 3% LoDens & 150 sxs Class "C" Neat. Spotted 250 gal acetic acid. Plug down 9:45 PM. Bond Log showed no bond. Squeezed 4 1/2 w/150 sxs Class "A" w/2% CaCl. Squeeze Pressure 1200#. Pressure Casing to 1500# - Held Ok.

RECEIVED

JUN 17 1970

U. S. GEOLOGICAL SURVEY

RECEIVED

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OIL CON. COM.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Superintendent

DATE June 16, 1970

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: