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U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS	1	
OPERATOR		4	
PROPATION OF	!		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

LAND OFFICE		HI FOID! F			
IRANSPORTER GAS		ILLEGIBLE			
OPERATOR	4		j kan kan kan 🐓	E Brief State Street	
PROPATION OFFICE					
perator				1	
		A STATE OF THE STA			
\dd:ess		0740	3		
P. O. Drawer 570	, Farm	ington, New Mexico 8740	1 Other (Piease explain)		
Reason(s) for filing (Check pi	roper box)	Change in Transporter of:	Omet (1. resse capital)		
(ew Well		Oil Dry Gas			
Recompletion		Casinghead Gas Condens	= 1		
Change in Ownership					
change give nd address of previous ow	name A	ztec Oil & Gas Company,	P. O. Drawer 570, Farmin	ngton, New Mexico 57401	
ESCRIPTION OF WEL	L AND I	JEASE Well No. Pool Name, Including For	rmation Kind of Lease	Lease No.	
Lease Name		Welling, Publication, increasing the	1	or Fee Federal SF-077648	
Davis		15 Aztec Pic	ctured Critis	9,7,040	
Location	10	50 North	1160	. Doot	
Unit Letter	;	50 Feet From The North Line	and 1100 Feet from T	he <u>East</u>	
11		31N Range	12W NMPM, San Ju	an County	
Line of Section	Tow	mship nange	7		
		CER OF OH AND NATURAL GAS	ς.		
DESIGNATION OF TRA	NSPOR I	OF Condensate	Adaress (Give address to which approv	ed copy of this form is to be sent)	
			:		
		ರೂ. ಅವರ ವಿಶ್ವಾ ರಾ. ಪ್ರಕ್ರ ವಿಶ್ವಾ <u>ಸ್ತ್ರ</u>	Address Give address to which approx	ed copy of this form is to be sent)	
			Flidelity Union Tower,	Dallas, Texas 75201	
Carrier symmetrics				<u> </u>	
]: we :::::::::::::::::::::::::::::::::	- 1				
give location of tanks.			ing order number		
f this production is commi	ingled wit	th that from any other lease or pool, (give comminging older number.		
COMPLETION DATA		Off Well - Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of C	ompletic	on = (X)			
		Date Comp., Ready to Fred.	Total Depth	P.B.T.D.	
Date Spudded					
Flaurities (DF RKR RT /	R etc.	Name of Producing Pointailon	Tep Oil/Gas Pay	Tubing Depth	
22014,1000 (21, 1112)	,	!			
Perforations				Depth Casing Shoe	
(- E., O. E., O. E.					
		TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		-			
				-	
			1.	<u> </u>	
TEST DATA AND REQ	T'FST F	OR MILOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow	
OIL WELL	CESIA	able for this de	epth or be for full 24 hours)		
Date First New Oil Run To	Tonks	Date of Test	Producing Method (Flow, pump, gas li	jt, etc.j	
				Choke Size	
Length of Test		Turing Presawa	Casing Pressure		
			<u> </u>	Gce-MCF	
Actual Prod. During Test		Oil-Bb.s.	Water-Bbis.		
	_			W 19 1020	
			4	^{4™ £ ©} 1978	
GAS WELL			Bbls. Condensate/MMCF	Gravity Of Monde sais	
Actual Prod. Test-MCF/D		Length of Test	Bbis. Condensate/MMCr	DIST. 3	
				Choke Size	
Testing Method (pitot, bac)	k pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)		
				1	
CERTIFICATE OF CO	MPLIAN	ice	OIL CONSERV	ATION COMMISSION	
			JAN12	. 1978 ₁₉	
I hereby certify that the	rules and	regulations of the Oil Conservation	APPROVED	ned by A. R. Kendrick	
Commission boss boom		with and that the information given ne best of my knowledge and belief.		IEG DA W. W. WOUNTION	
above is true and compl	lete to ti	ie best of my knowledge sha better	CYTOTOL	VISOR DIST. 48	
		/ // '			
	. 4 in	V // -	This form is to be filed in	compliance with RULE 1104.	
	\leq	Van - Kessar	testing a securation allowship for a newly drilled or despense		
	(Si	nature)	well, this form must be accomp tests taken on the well in acc	devise by a fabiliation of the delice.	
Dietri		· E	feats taxen on the Mart In 800	ordenes with research tally for allow	

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply poleted wells.