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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Company		8. Farm or Lease Name Heaton
3. Address of Operator Box 990, Farmington, New Mexico 87401		9. Well No. 24
4. Location of Well UNIT LETTER E 1500 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 31N RANGE 11W NMPM.		10. Field and Pool, or Wildcat Aztec Pictured Cliffs
15. Elevation (Show whether DF, RT, GR, etc.) 5912' GL		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perf & S/W Frac

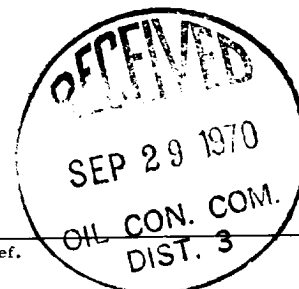
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 8-25-70 spudded well, drilled surface hole.

On 8-25-70 Ran 4 joints 8 5/8", 24#, K, surface casing (120') set at 130' w/85 sacks of cement circulated to surface. W.O.C. 12 hours, held 600#/30 Min.

On 9-10-70 T.D. 2580'. Ran 83 joints 2 7/8", 6.4#, J-55 production casing (2569') set at 2580' w/285 sacks of cement. W.O.C. until completion.

On 9-21-70 P.B. T.D. 2566'. Perf. 2386-96', 2406-16' w/30 SPZ. Frac w/30,000# 10/20 sand, 28,160 gal. water, dropped 1 set of 30 balls, flushed w/600 gal. water.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Original Signed E. H. WOOD</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>9-23-70</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DIST. #10</u>	DATE <u>SEP 29 1970</u>
CONDITIONS OF APPROVAL, IF ANY:		