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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL										7. Unit Agreement Name					
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐															
b. TYPE OF COMPLETION										8. Farm or Lease Name					
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										Heaton					
2. Name of Operator										9. Well No.					
El Paso Natural Gas Company										24					
3. Address of Operator										10. Field and Pool, or Wildcat					
Box 990, Farmington, New Mexico 87401										Aztec Pictured Cliffs					
4. Location of Well															
UNIT LETTER <u>E</u> LOCATED <u>1500</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM										12. County					
THE <u>West</u> LINE OF SEC. <u>30</u> TWP. <u>31N</u> RGE. <u>11W</u> NMPM										San Juan					
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead							
8-25-70		9-9-70		10-8-70		5912' GL									
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Was Directional Survey Made							
2580		2566				Rotary Tools 0 - 2580		No							
24. Producing Interval(s), of this completion — Top, Bottom, Name										25. Was Well Cored					
2386 - 2416 (Pictured Cliffs)										No					
26. Type Electric and Other Logs Run										27. Was Well Cored					
IEL, C DLC-GR, Temp. Survey										No					
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 5/8"		24#		130		12 1/4"		85 Sks.							
2 7/8"		6.4#		2580'		6 3/4"		285 Sks.							
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET					
										Tubingless Completion					
31. Perforation Record (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
2386-96', 2406-16' w/30 SPZ															
										DEPTH INTERVAL					
										2386-2416'					
										AMOUNT AND KIND MATERIAL USED					
										30,000# sand, 28,160 gal. water					
33. PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)						Well Status (Prod. or Shut-in)							
		Flowing						Shut In							
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil — Bbl.		Gas — MCF		Water — Bbl.		Gas — Oil Ratio	
10-8-70		3		3/4"											
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil — Bbl.		Gas — MCF		Water — Bbl.		Oil Gravity — API (Corr.)			
		SI 644						3247 MCF/D		A. O. F.					
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By					
										H. L. Kendrick					
35. List of Attachments															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED <u>John H. Kendrick</u>						TITLE <u>Petroleum Engineer</u>			DATE <u>10-28-70</u>						

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Morrison
T. Blinebry	T. Gr. Wash	T. Todillo	T. Entrada
T. Tubb	T. Granite	T. Wingate	T. Chinle
T. Drinkard	T. Delaware Sand	T. Bone Springs	T. Permian
T. Abo	T. Wolfcamp	T. Penn. "A"	T. Cisco (Bough C)

FORMATION RECORD (Attach additional sheets if necessary)

	From	0	2380	
	To	2380	2580	
Thickness in Feet		2380	200	
Formation	--	Pictured Cliffs		
	Formation			
	From			
	To			
Thickness in Feet				
Formation				