District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

District II P.O Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088

5 Copies ☐ AMMENDED REPORT

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

7504-2088	Santa Fe, NM 87504-2088	☐ Al
REOLEST FOR	ALLOWARLE AND AUTHORIZATION TO THE	RANSPORT

I.	RE	QUEST FOR	ALLOW	ABLE AND A	UTHORIZA	ATION	TO TRANSP	ORT		
Operator Name and Address							² OGRID Number			
Burlington Resources Oil & Gas							14538			
PO Box 4289							'Reason for Filing Code			
Farmi	, NM 87 4 99				co - 7/11/96					
4 API Number 5 Pool					Name			· Pool Code		
					CLIFFS (GAS) 71280					
ů.					(WHA)					
					ty Name					
	00,									
II. 10 Surfac	ce Loca	tion								
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South I				
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11 Bottom I	Hole Lo									
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South I	ine Feet from the	East/West Line	County	
12 Lse Code		13 Producing Method C	ode 14 G	as Connection Date	15 C-129 Permit	Number	16 C-129 Effective I	Date 27 C-129	9 Expiration Date	
III. Oil and	Gas Ti	ransporters	•					•		
* Trans	porter	17 Transp	oorter Name	20]	POD					
OGF		EL PASC FIELD	Address SERVICES	s		<u> </u>	G		and Description E-30-T031N-R011W	
70!	5 /	P.O. BOX 1490 EL PASO, TX 79		·			G	_ E-30-10	E-30-103IN-KUIIW	
		BE PASC, IX 9	9.6							
										
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IV. Produc	ad Wat	er								
IV. Frouuc	cu wai	23 POD			1	24 POD	ULSTR Location a	nd Description		
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V. Well Co		on Data						· · · · · · · · · · · · · · · · · · ·		
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²º Spud		on Data		2.7 & Tubing Size		Depth Set		· · · · · · · · · · · · · · · · · · ·		
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²⁷ Spud	Date Hole Size	on Data 2º Re	31 Casing &		3:		28 PBTD	" Sacks C		
² Spud	Date Hole Size	on Data	31 Casing &	& Tubing Size				" Sacks C	'ement	
VI. Well T Date New Oil	Date Hole Size	a Sas Delivery Date	³¹ Casing &	& Tubing Size	37 Test Length		28 PBTD 18 Tbg. Pressure	" Sacks C	Pressure	
²⁷ Spud	Date Hole Size	on Data 2º Re	³¹ Casing &	& Tubing Size	3:		28 PBTD	" Sacks C	Pressure	
VI. Well T Date New Oil Choke Size	Hole Size	a Gas Delivery Date 41 Oil	31 Casing &	& Tubing Size est Date	37 Test Length	Depth Set	28 PBTD 18 Tbg. Pressure 44 AOF	" Sacks C	Pressure Method	
VI. Well T Date New Oil Choke Size	Hole Size Sest Dat	a '' Gas Delivery Date 4' Oil	e 35 To 42 W	& Tubing Size est Date /ater n have been complied	37 Test Length	Depth Set	28 PBTD 18 Tbg. Pressure	" Sacks C	Pressure Method	
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** Spud VI. Well T ** Date New Oil ** Choke Size ** I hereby certify with and that the knowledge and be Signature: Printed Name: Dolores Dia Title: Production: Date: 7/11/96 ** If this is a char 14538 Meridian O	Hole Size Hole Size Lest Data y that the rue information pelief. Associa Associa Inge of operation of production vious Operation of the production vious Operation of the production of th	a 1º Gas Delivery Date 4º Oil 1 Oil	e 36 To	est Date /ater n have been complied to the best of my	37 Test Length 43 Gas Approved by: Title: Approved Date	OIL COI Frank	2° PBTD 1° Tbg. Pressure 4° AOF NSERVATIC T. Chavez et Supervisor	" Sacks C	Pressure Method	