preventer program, if any.

24.

## SUBMIT IN TRIPLICATE\*

Form approved.

(Other instructions on reverse side)

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<b>DEPARTMENT</b>	OF	THE	INTERI	0R

**GEOLOGICAL SURVEY** SF 078097 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DRILL X **DEEPEN** PLUG BACK b. Type of well OIL. GAS WELL SINGLE ZONE MULTIPLE ZONE X S. FARM OR LEASE NAME 2. NAME OF OPERATOR Heaton 9. WELL NO. El Paso Natural Gas Company 3. ADDRESS OF OPERATOR Box 990, Farmington, New Mexico 87401 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*) **Aztec Pictured Cliffs** 11. SEC., T., R., M., OR BLE.
AND SURVEY OR AREA
Sec. 30, T-31-N, R-11-W 1550'S, 18**3**0'W At proposed prod. zone N. M. P. M. 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\* 12. COUNTY OR PARISH | 13. STATE Sen Juan New Mexico 15. DISTANCE FROM PROPOSED\* 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) **161.85** 18. DISTANCE FROM PROPOSED LOCATION\* 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 25:5' Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START\* 5899' GL 23.PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 12 1/4" 8 **5**/8" 120 24# 85 Sks to circulate 200 Skg. to fill from T. D. to top of the Kirtland formation 5 3.4° **2 7**78" 6.4# 2585 to Selectively perforate and sand water fracture the Pictured Cliffs formation. The SV/4 of Sec. 30 is deidcated to this well .1111 2 1 1970 U. S. GEOLOGICAL SURVEY IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plag back, give data on present productive some and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subserface locations and measured and true vertical depths. Give blowout

Original Signed F. H. Woon Petroleum Engineer DATE 7-17-70 SIGNED (This space for Federal or State office use) APPROVAL DATE PERMIT NO. \_ APPROVED BY TITLE DATE . CONDITIONS OF APPROVAL, IF ANY:

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Consult local Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1963--O-711-396

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Effective 1-1-65 All distances must be from the outer boundaries of the Section Operator EL PASO NATURAL GAS COMPANY (SF-078097) 25 HEATON Juit Letter Section Township Range County SAN JUAN 31-N 11-W Κ Actual Footage Location of Well: 1830 WEST 1550 SOUTH feet from the line and feet from the line Producing Formation Ground Lovel Elev. Dedicated Acreage: Pool 5899 PICTURED CLIFFS AZTEC PICTURED CLIFFS 161.85 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_\_\_\_Consolidation Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. unginal Signed F. H. WOOD fatroisum on inser Position 1 Paso Natural Cas Community Company July 17, 1 70 Date ECTION 30 I hereby certify that the well location SF-078097 shown on this plat was plotted from field notes of actual surveys made by me or JUL 22 1970 under my supervision, and that the same 1830 is true and correct to the best of my OIL CON. COM knowledge and belief. नडाः उ Date Surveyed 0 FEBRUARY 20, 1970

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