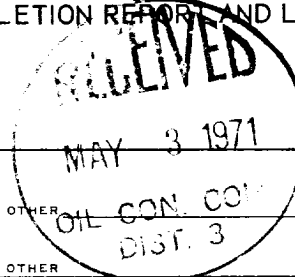


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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG



5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐										7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										8. Farm or Lease Name Heaton	
2. Name of Operator El Paso Natural Gas Company										9. Well No. 27	
3. Address of Operator Box 990, Farmington, New Mexico 87401										10. Field and Pool, or Wildcat Aztec Pictured Cliffs	
4. Location of Well UNIT LETTER 0 LOCATED 1100 FEET FROM THE South LINE AND 1750 FEET FROM THE East LINE OF SEC. 30 TWP. 31N RGE. 11W NMPM										12. County San Juan	
15. Date Spudded 3-25-71		16. Date T.D. Reached 3-27-71		17. Date Compl. (Ready to Prod.) 4-20-71		18. Elevations (DF, RKB, RT, GR, etc.) 5845' GL		19. Elev. Casinghead			
20. Total Depth 2534'		21. Plug Back T.D. 2522'		22. If Multiple Compl., How Many		23. Intervals Drilled By 0 - 2534'		24. Producing Interval(s), of this completion — Top, Bottom, Name 2322-2360' (Pictured Cliffs)			
25. Was Directional Survey Made No								26. Type Electric and Other Logs Run IES, FDC/GR, Temp. Survey			
27. Was Well Cored No								28. CASING RECORD (Report all strings set in well)			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8"		24#		146'		12 1/4"		100 Sks.			
2 7/8"		6.4#		2534'		6 3/4"		290 Sks.			
29. LINER RECORD						30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
										Tubingless Completion	
31. Perforation Record (Interval, size and number) 2322 - 32', 2344 - 60'						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
2322-2360'						28,000# sand, 28,602 gal. water					
33. PRODUCTION						34. Disposition of Gas (Sold, used for fuel, vented, etc.)					
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing						Well Status (Prod. or Shut-in) Shut In			
Date of Test 4-20-71		Hours Tested 3		Choke Size 3/4"		Prod'n. For Test Period		Oil — Bbl.		Gas — MCF	
Flow Tubing Press.		Casing Pressure SI 630		Calculated 24-Hour Rate		Oil — Bbl.		Gas — MCF 3249 MCF/D - A.O.F.		Water — Bbl.	
35. List of Attachments										36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED Original Signed F. H. WOOD				TITLE Petroleum Engineer				DATE April 28, 1971			

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission, not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Morrison
T. Blinberry	T. Gr. Wash	T. Todillo	T. Entrada
T. Tubb	T. Granite	T. Bone Springs	T. Wingate
T. Drinkard	T. Delaware Sand	T. Chinle	T. Permian
T. Abo	T. Wolfcamp	T. Penn. "A"	T. T. Cisco (Bough C)

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2316	2316	--				
2316	2534	218	Pictured Cliffs				