STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

Tenneco Oil Company

P. O. Box 3249, Englewood, CO 80155

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	OIL	
TRANSPORTER	GAS	
OPERATOR		
PRORATION OFFICE	ĺ	

Operator

OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

SEP 06 1985

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Reason(s) for filing (0	Check proper box)						Other (Please ex	OIL	CON. DI	
New Well	Char	nge in Transporter	of:				DIST, 3			ν
Recompletion		Oil		Dry G	as					
Change in Owne	ership	Casinghead Gas		K Conde	ensate		Well Na	ame		
change of ownershind address of previo		El Paso	Natu	ral Gas,	P.O.	Вох	4990, Farm	ington, NM	87499	
DESCRIPTION	N OF WELL A	ND LEASE								
ease Name		w	ell No.	Pool Name, Inc	luding Form	ation		Kind of Lease State, Federal or Fee		Lease No.
Heaton LS			25	Aztec-F	C			State, v occiter or v oc	SF	078097
ocation										
Unit Letter	K	1550		Feet From The			Line and	1830	Feet From The	
Line of Section	30	Towns	hip	31N		Range	11W	, NMPM.	San Juan	County
ame of Authorized T	. Surface ransporter of Casing tural Gas				!Rge.	Address P.	(Give address to which	O, Hobbs, No th approved copy of this 90, Farming When		9
well produces oil or live location of tanks.		K	30	31N	11W	is gas a	Yes	i I		
this production is cor		om any other lease	or pool, giv	ve commingling (order number					
IOTE: Complet	e Parts IV and	d V on revers	e side ii	f necessary						
I. CERTIFICAT nereby certify that th ith and that the info	e rules and regulation	ons of the Oil Cons	servation D the best o	livision have bee If my knowledge	en complied and belief.	APPF	ROVED	OIL CONSERVAT	TION DIVISIONE P	0,6 1985
l H	mc//					TITLE	<u>S</u>	rank.	Su	PERVISOR DISTRICT
Show	11 17 Krum	^			·	This	form is to be filed in	compliance with RULE	1104.	
r. Regulat	ory Analy	√Signature) St							led or deepened well, th on the well in accordan	
		(Fiftle) 4				Fill		II, and VI for changes of	etely for allowable on new owner, well name and o	
		(Date)				11	•		ol in multiply completed	wells.

esting Method (pilot, back pr.)	(ni-turl&) erusesere (priduT	Casing Pressure (S	(ni-turl&) e	Choke Size	
ctusi Prod. Test - MCF/D	Length of Test	Bbis. Condensate/I	te/MMCF	Gravity of Conde	əlsən
AS WELL					
test During Test	Oil - Bbls.	Water - Bbis.		Gas - MCF	
tas⊺ to digns.	Tubing Pressure	Casing Pressure	Casing Pressure Choke Size		
TEST DATA AND REQUES	T DATA AND REQUEST FOR ALLOWABLE OIL WELL depth or be for full 24 hours) If New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
		1	138 Н1430	6	ACKS CEMENT
EZIS ETOH	CASING & TUBING S		מ עבררעת		
AZIS BIOH		ND CEMENTING	000030		
HOLE SIZE		ИД СЕМЕИТІИС	000310	Depth Casing S	eo.
		ND CEMENTING 10b OIII/G98 b9y		Tubing Depth	901
Snoil i sioh9 ^C	TUBING, C.				ə oi

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