

RECEIVED 5
 STATE OF NEW MEXICO
 DEPARTMENT OF MINES
 OIL & GAS DIVISION
 U.S.S.S. 1
 LAND OFFICE 1
 OPERATOR 1

Form O-195
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Indicate Type of Lease

State ☐ Lease

2. State Oil & Gas Lease No.

3. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

4. TYPE OF COMPLETION

PLUG BACK ☐ DEEPEN ☐ DIFF. RESV. ☐ OTHER ☐

5. Name of Oil & Gas Company

6. Location of Well

7. Unit Agreement Name

8. Name of Lease Owner

9. Well No.

10. Field and Pool, or Block Ext
Blanco Picture Cliff

11. Section 18 TWP. 31N RGE. 11W NMPM 800 FEET FROM THE South LINE AND 800 FEET FROM

12. County

San Juan

13. Date Drilled 11-8-70 16. Date T.D. Reached 11-7-70 17. Date Compl. (Ready to Prod.) 11-12-70 18. Elevations (DF, RKB, RT, GR, etc.) 5850 Gr 19. Elev. Casingshead 5251

20. Casing Depth 2528 21. Plug back T.D. 2629 22. If Multiple Compl., How Many Single 23. Intervals Drilled By Rotary Tools X Cable Tools

24. Intervals, of this completion - Top, Bottom, Name

2528-2542, Picture Cliff

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

IES

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	109'	12 1/2"	260 sms	
6"	9.5#	2622'	6-3/4"	350 sms	

LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1" line	2528'	
					pipe		

31. Perforation Record (Interval, size and number)

2528-2542
1 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2528-2542	30,240 Gals Water
	30,000# 10/20 Sand
	Dropped 40 Balls

PRODUCT ION

33. Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

Shut-in

Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
3 Hrs.	3/4					
Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Urr.)	
164			2105			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

NOV 24 1970

OIL CON. COM.
DIST. 3

35. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE District Superintendent

DATE November 20, 1970

INSTRUCTIONS

The form shall be filed with the appropriate District Office or the Commission not later than 30 days after completion of any activity. The completion of any activity shall be reported within 15 days. It shall be accompanied by one copy of an electrical and radio-activity log run on the well, and a summary of all geophysical data obtained, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 36 through 38 shall be reported for each zone. The form is to be filed in duplicate, except on the 1st day, when six copies are required, and Rule 1165.

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED EXCEPT WHERE SHOWN OTHERWISE

Submitted: Nov 10, 2009

Northwestern New Mexico

1. Canyon	2. Ojo Alamo	3. Penn. "B"
4. Shawan	5. Kirtland-Fairland <u>252-2522</u>	6. Penn. "C"
7. Acha	8. Pictured Cliffs <u>2572</u>	9. Penn. "D"
10. Miss	11. Cliff House	12. Leaville
13. Devonian	14. Menohee	15. Madison
16. Silurian	17. Point Lookout	18. Elbert
19. Monocly	20. Mancos	21. McCracken
22. Simpson	23. Gallup	24. Ignacio Quartz
25. McKee	26. Base Greenhorn	27. Granite
28. Ellenburger	29. Dakota	30.
31. Gr. Wash	32. Morrison	33. <u>Devils 2522</u>
34. Granite	35. Todilto	36.
37. Delaware Sand	38. Entrada	39.
40. Bone Springs	41. Wingate	42.
43.	44. Chinle	45.
46. Penn.	47. Permian	48.
49. Chaco (Laguna C)	50. Penn. "A"	51.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation