NO. OF COPIES RECEIVED			
DISTRIBUTION			7
SANTA FE		1	
FILE		1	
u.s.G.s.			
LAND OFFICE		L	
TRANSPORTER	OIL		
	GAS	1	
OPERATOR		4	
PRORATION OFFICE			

DISTRIBUTION 7	REQUEST FO	SERVATION COMMISSION R ALLOWABLE Supersears Old C-104 and C-110 Effective 1-1-65			
FILE		AND N TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE	AUTHORIZATION TO TRAIN	or one one haroware on			
TRANSPORTER OIL					
OPERATOR 4	•				
PRORATION OFFICE					
Operator					
Address	* 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.				
P. O. Drawer 570, Farmi Reason(s) for filing (Check proper box)	ington, New Mexico 87401	Other (Please explain)			
New Well	Change in Transporter of: Oil Dry Gas				
Recompletion Change in Ownership	Oil Dry Gds Casinghead Gas Condensa	nte intra-	a harries		
		0 D F70 F	rton Now Maxico 37101		
Changs give name Annd address of previous owner	ztec Oil & Gas Company, P	. O. Drawer 570, Farming	gion, New Mexico 37401		
DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including For	mation Kind of Lease	Lease No.		
Randleman	#2 Blanco Pictu	red Cliff State, Federal o	r Fee Fee		
Location / M 800) Feet From The South Line	and 800 Feet From Th	. West		
		West NMPM,	San Juan County		
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil		732.235 (0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.			
Name of Authorized Transporter of Cast	inghead Gas or Dry Gas 🔏	Address (Give address to which approve	1		
Southern Union Gatheri	ng	Fidelity Union Tower, Dallas, Texas 75201 Is gas actually connected? When			
If well produces oil or liquids, give location of tanks.		1			
If this production is commingled with	h that from any other lease or pool, g	ive commingling order number:			
COMPLETION DATA		New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.		
Designate Type of Completio	n - (A)	Total Depth	P.B.T.D.		
Date Spudded	Date Compi. Heary to 11041				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth			
Perforations			Depth Casing Shoe		
	TUBING, CASING, AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
		tour land oil o	ind must be equal to or exceed top allow-		
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be after able for this dep	pth or be for full 24 hours)			
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	e, esc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
		Woter-Bbls/	Gos-MCF		
Actual Prod. During Test	OH-Bels.				
		A CAMP SALE			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCP	Gravity of Condensate		
	Tubing Pressure (Shut-in)	Casing Pressure (Shet-in)	Choke Sixe		
Testing Method (pitot, back pr.)	Trought France Corner, and				
. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION JAN 1 2 1978			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given the complication of my knowledge and belief.		Original Signed by A. R. Kendrick			
above is true and complete to the best of my Anomalog		SITPERV	SUPERVISOR DIST. #3		
		TITLE			
E Va Kertin		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despendence, with a form must be accompanied by a tabulation of the deviation o			
(Sig	nature)	well, this form must be accompa	dance with RULE 111.		
District		All sections of this form mu able on new and recompleted we	ist be filled out completely for allow		
(7	(itle)	able on new and recompleted with	TITE and VI for changes of owner		

(Date)

Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.