

NO. OF PROPOSALS	5
DATE RECEIVED	
SENT TO	1
FILED	1 ✓
BY	
DATE	
OFFICE	
OPERATOR	31

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p><b>SONDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Pool <input checked="" type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No.</p>
<p>1. Well <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-</p> <p>2. Name of Operator <i>Astec Oil &amp; Gas Company</i></p> <p>3. Address of Operator <i>Drawer 573, Farmington, New Mexico</i></p> <p>4. Location of Well UNIT LETTER <i>D</i> <i>1030</i> FEET FROM THE <i>North</i> LINE AND <i>1130</i> FEET FROM THE <i>West</i> LINE, SECTION <i>13</i> TOWNSHIP <i>31 North</i> RANGE <i>11 West</i> N.M.P.M.</p> <p>15. Elevation (Show whether DF, RT, GR, etc.) <i>5788 Gr</i></p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name <i>Randleman</i></p> <p>9. Well No. <i>#3</i></p> <p>10. Field and Pool, or Wildcat <i>Blanco Picture Cliff</i> <i>Est</i></p> <p>12. County <i>San Juan</i></p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

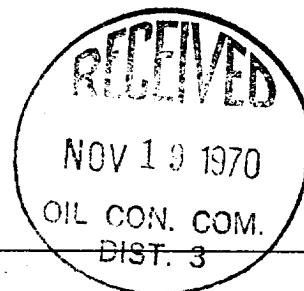
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PLUG OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103.

10-31-70 Drlg 12 $\frac{1}{2}$ " hole to 105' RKB. Ran 3 joints 8-5/8" 24# casing total 105', set at 105' RKB, Cmt'd with 110 sxs Class "C", 2% CaCl. Plug down @ 5:30 PM. Tested casing at 500# - Held Ok.

11-2-70 Drlg 6-3/4" hole to TD 2578'. Ran IES. Ran 83 joints 4 $\frac{1}{2}$ " 9.50# casing total 2538', set @ 2582', Cmt'd with 225 sxs Class "C", 50-50 Poz, 12 $\frac{1}{2}$ # gilsonite Per sack, 4% gel, 100 sxs Class "C". 50 Gals Acid on top plug. Plug down at 2:45 AM. Tested casing at 2500# - Held Ok.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

*Emery C. Arnold*  
TITLE *District Superintendent* DATE *November 18, 1970*

Original Signed by Emery C. Arnold

APPROVED BY \_\_\_\_\_ TITLE *SUPERVISOR DIST. #8* DATE *NOV 19 1970*

CONDITIONS OF APPROVAL, IF ANY: