:UBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form Budget	approved Bureau	No.	42-R142

UNITED STATES						
DEPARTMENT	OF.	THE	INTER	IOR		

GEOLOGICAL SURVEY				SF-	SF-077652				
APPLICATIO	ON FOR PERMIT	O DRILL,	DEEP	EN, OR PLUG	BACK		NDIAN, ALLOT?	EE OR TRIE	E NAME
1a. TYPE OF WORK							S		
	DRILL I DEEPEN PLUG BACK		CK 🗆	7. UNIT AGREEMENT NAME					
b. TYPE OF WELL	GAS T		8	INGLE [7] MULTI				<u> </u>	
WELL 🔲	WELL X OTHER			ONE Z ZONE			M OR LEASE N	AME	
2. NAME OF OPERATOR							st .	· .	
Aztec Oil &	<u> Gas Company</u>					9. WEI	•		
			•		•	#21		<u> </u>	
Drawer 570,	Farmington, New (Report location clearly and) Mexico	tth ann	State warming to			LD AND POOL,		
At surface						Azt	ec Picti	ired Ci	iffs
79	90 FSL & 950 FWL,	Section 2	25 - 311	V-12W		AN	C., T., R., M., O	R BLK. Area	
At proposed prod. z	one								
14 DISTINGE IN MILES	3 AND DIRECTION FROM NEAR	Par mowy or no	am Ammya	**		Sec	tion 25-	31N-12	2W
AT, DISTANCE IN MILES	S AND DIRECTION FROM NEAD	BEST TOWN OR PO	SI OFFIC				NTY OR PARIS		
15. DISTANCE FROM PRO	Digen\$		1 10 3				Juan -	New	<u>Mexico</u>
LOCATION TO NEARE PROPERTY OR LEASE	ST		16. N	O. OF ACRES IN LEASE	17. NO.	OF ACRES	ASSIGNED	1.	· · · · · · · · · · · · · · · · · · ·
(Also to nearest di	rlg. unit line, if any)			160			160		
 DISTANCE FROM PROTO NEAREST WELL, 	DRILLING, COMPLETED.		19. PI	ROPOSED DEPTH	20. RO	TARY OR CA	BLE TOOLS		
OR APPLIED FOR, ON T			<u> </u>	25 34'			Rotary		
21. ELEVATIONS (Show w	whether DF, RT, GR, etc.)				e z (22. 🛦	PPBOX. DATE V	VORK WILL	START*
00				5968 Gr					
23.	F	PROPOSED CASI	NG AN	CEMENTING PROGR	AM 🖟 🧍			នុំដូ	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER I	FOOT	SETTING DEPTH	1 1	QUA	NTITY OF CEM	ENT	
124"	8-5/8"	24#		100'	, # S	75	sxs		-
6-3/4"	4-1/2"	9.5#		2534'	ປ ຍ າ	250		3 5 2	22.
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PROPOSE TO:							eur P Profi	<u>్ల</u> స్ట్రాఫ్	
D	0711 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7				- i		a - 14 E	9 5 5	
Drill 1	2½" hole to 100'	set 8-5/	8" ca	sing cement wi	th 75	exe.	noth	55 B	
DITTEL 6.	-3/4" nole to TD	2534', se	セ 4岁"	casina cement	220 + 7 -	950	_ 75	*** *********************************	
rayjora	te a frac Pictur	ed Cliffs .	Forma	tion.		S	ENE		
Run 1"	iubing.				1	REL	即	\$ 15 5 \$ 15 5	1
17 870 con. com		-			9	11.00	i int	n	1
14 10,0	· •				- E	ะ ผลั	A F & to.	100	1
COM					3			- NEV	. [
CON. a				•	\	୍ ଓ ପିର୍ ଅଧିକ ଧା	OLOGICAL	M	
Panati	on Unit: SW/4	C+: 0		4.07*	\ <u>\</u> ;	- U. S. G	MINGTON		
	•	Section 2			\ \\				
one. If proposal is to	BE PROPOSED PROGRAM: If po drill or deepen directional	proposal is to dee lly, give pertinen	pen or p t data o	olug back, give data on p on subsurface locations a	resent pro nd measur	ed and tru	ne and propo e vertical dep	sed new pr ths. Give	oductive blowout
preventer program, if a	ny.			<u> </u>	÷ .				
	11/15	<u>_</u>	/	District Super		t			
SIGNED	- Lilling	rr Tr	gried	prepries puper	rinten	uent j	NOVE	mber 1	2, 1970
(This space for Fed	leral or State office use)				*.	4 4 2	15 to		
<i>y</i>						l v til			
PERMIT NO.				APPROVAL DATE	•	2 14 15 僅 1 14 13 49	<u> </u>	· · · · · - <u>·</u>	
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CONDITIONS OF APPRO	WAT THANK.	TI:	TLB		- :		DATE		

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Form C+182 Supersedes Of 2 Effective 1-1-85

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well No. Operator Aztec Oil & Gas Company East#21 Range Township County Unit Letter Section Sen Juan 12W 31N Actual Footage Location of Well: 950 West South **7**90 feet from the line and feet from the Ground Level Elev. Producing Formation Pool Dedicated Acreages 160 5968 Pictured Cliffs Aztec1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ | Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby cartify that the information cantained herein is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY JOE C. SALMON Name Joe C. District Superintendent Aztec Oil & Gas Company November 12, 1970 Sec. 25

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