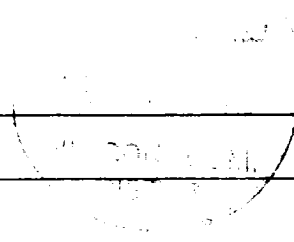


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TRANSPORTER	OIL	
	GAS	1
OPERATOR		2
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65



I. Operator
Artec Oil & Gas Company

Address
Drawer 570, Farmington, New Mexico

Reason(s) for filing (Check proper box) Other (Please explain)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
<u>East</u>	<u>#21</u>	<u>Aztec Pictured Cliffs</u>	<u>State, Federal or Fee</u>	<u>SE-077652</u>

Location

Unit Letter M ; 790 Feet From The South Line and 950 Feet From The West

Line of Section 25 Township 31 North Range 12 West , NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Southern Union Gathering</u>	<u>P. O. Box 398, Bloomfield, New Mexico</u>

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
<u>12-8-70</u>	<u>12-15-70</u>	<u>2532</u>	<u>2532</u>

Elevations (DF, RKB, RT, GR, etc.,)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
<u>5368 Gr</u>	<u>Pictured Cliffs</u>	<u>2402</u>	<u>2436</u>

Perforations	Depth Casing Shoe
<u>2402-2414, 2432-2454</u>	<u>2532</u>

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>12 1/2"</u>	<u>8-5/8"</u>	<u>107'</u>	<u>100 sbs</u>
<u>8-7/8"</u>	<u>4-1/2"</u>	<u>2532'</u>	<u>250 sbs</u>
	<u>1" Line Pipe</u>	<u>2436'</u>	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	

Length of Test	Tubing Pressure	Casing Pressure	Choke Size

Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
<u>1231</u>	<u>3 Hours</u>		

Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
<u>Back Pressure</u>	<u>640</u>	<u>646</u>	<u>3/4</u>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John P. Anderson
(Signature)
District Superintendent
(Title)
December 28, 1970
(Date)

OIL CONSERVATION COMMISSION
APPROVED DEC 21 1970, 19_____
BY Original Signed by Emery C. Arnold
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply