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PROBATION OF	UCE	Ţ			

	OISTRIBUTION SANTA FE / FILE / _		CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C=104 Supersedes Old C=104 and C=116 Effective 1=1=65		
	U.S.G.S. LAND OFFICE I RANSPORTER OIL / GAS OPERATOR PROBATION OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	. GAS		
1.	Cherator	yalty Company				
	Address					
	1105 United Bank Center; Denver, Colorado 80202 Reason(s) for filing (Check proper box) Other (Please explain)					
	New Well	Change in Transporter of:	_			
	Recompletion Change in Connership X	Otl Dry Ga Casinghead Gas Conden	is also feel !	Number Change		
		umble Oil & Refining				
	DESCRIPTION OF WELL AND					
	of Indians M	9e 307 Horseshoe		erul or Fee Federal 14-20-60		
	Location	50 north Line	e and Feet Fro	m The east		
	5	wnship 31N Range	17W , NMPM,	San Juan County		
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	proved copy of this form is to be sent)		
	Shell Pipeline C		•	ton, New Mexico 87401		
	Name of Authorized Transporter of Ca	singhead Gas cr Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)		
	If well produces on or liquids, give location of tanks.	Unit Ser. Twp. Ege. M 1 31 17	Is gas actually connected?	When		
		th that from any other lease or pool,	give commingling order number:			
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper.	Plug Back Same Res'\. Diff. Res'v.		
	Designate Type of Completion		F			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, R7, 6R, etc.)	Name of Producing Formation	Tep Ctl/Gas Pay	Tubing Depth		
	Perforations Depth Casing Shoe					
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
v	TEST DATA AND REQUEST F	OR ALLOWABLE Test must be as	fter recovery of total volume of load o	il and must be equal to or exceed top allow-		
• .	Oll. WFIL Date First New Cil Bun To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas			
	Date First New Cir Hun to tunks	Land of Feet	i			
	Langth of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. Euring Teet	Oli - Br. e.	Water - Bbis.	Gae-MCF		
	GAS WELL Actual Pros. Test-NOF /D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
	Testing Mathod (picos, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size CON COM		
	Testing Kistrica (price), vac-p			<u> </u>		
VI. CERTIFICATE OF COMPLIANCE				OIL CONSERVATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED				
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			By Original Signed by Hmery C. Arrold			
	WOOME IN DIE BIE COMPLETE IN THE	,	1	TITLE		
			This form is to be filed in compliance with RULE 1104.			
	(18 10 cc 6)	J. D. Hicks	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
(Signature) President Engineering & Production Service. Inc.			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-			

(Title) 12-31-72 (Date) All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.