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Jone 22, 1972

DISTRIBUTION SANTA FE / FILE / U.S.G.S. LAND OFFICE TRANSPORTER OPERATOR / PRORATION OFFICE	REQUES 4	CONSERVATION COMMISSION T FOR ALLOWABLE AND RANSPORT OIL AND NATURA	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65	
Operator To	enneco Oil Company			
Address			_	
Reason(s) for filing (Check proper New Well X Recompletion Change in Ownership If change of ownership give name	Change in Transporter of: Oil Dry C Casinghead Gas Cond	Other (Please explain)	80203	
and address of previous owner				
DESCRIPTION OF WELL AN Lease Name Pritchard Location	D LEASE Well No. Pool Name, Including	Ledse No.		
Unit Letter B ;]	190 Feet From The North	ine and 1650 Feet Fro	om The East	
Line of Section 314	Fownship 31-N Range	9-W , nмpм, San	1 Juan County	
Name of Authorized Transporter of Plateau Inc. Name of Authorized Transporter of El Paso Natural Gas If well produces oil or liquids, give location of tanks.	Casinghead Gas	Address (Give address to which approved copy of this form is to be sent) P.O. Box 108-Farmington, New Mexico 87401 Address (Give address to which approved copy of this form is to be sent) P.O. box 990-Farmington, New Mexico 87401 Is gas actually connected? No		
If this production is commingled COMPLETION DATA	with that from any other lease or pool	-		
Designate Type of Comple	tion - (X) Oil Well Gas Well X	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded 3-26-71	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.	7-13-71 Name of Producing Formation	7388 Top Oil/Gas Pay	7368 Tubing Depth	
6007 GR Perforations	Basin Dakota	7203	7359 Depth Casing Shoe	
7327-7357 and 7		7372'		
HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD DEPTH SET	SACKS CEMENT	
15"	10-3/4"	191'	185 sks	
9-7/8"	7-5/8"	2980'	500 cu. ft.	
6-3/4"	11-1/2	7372'	325 sacks	
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be a able for this d	ofter recovery of total volume of load cepth or be for full 24 hours) Producing Method (Flow, pump, gas	oil and must be equal to or exceed top allow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bhis.	Weter-Bbis.	Gas-NCF JUN 2 6 13/2	
GAS WELL Actual Prod. Test-MCF/D L1400	Length of Test	Eble, Condensate/MMCF NONE	DIST. 3	
Testing Method (pitot, back pr.) 3hrs. back pr.	Tubing Pressure (Stre-in) 1864	Casing Pressure (Shub-in)	Choke Size	
CERTIFICATE OF COMPLIANT I hereby certify that the rules and Commission have been complied		OIL CONSERV APPROVED 100 22 Original Signed 1 BY Productio	vation commission 19 72 by A. R. Kendrick n Cherical RO 1	
Sr, Production C	And the second s	If this is a request for all	n compliance with RULE 1106. owable for a nawly dillted or deepened period by a tabulation of the deviation contained with RULE 111.	

All pacificus of this form must be illied out completely for ellowable on new and recompleted walls.

(a) the only Sections I, M. IV, and VI for changes of ewaps, with name or avoid, or transporting a other such change of conditions and a section of conditions are all sections. C-100 many no filed for each pool in maked)