State of New Mc Energy, Minerals and Natural Re

Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Anesia, NM 88210	(P.O. B Santa Fe, New M	ox 2088 lexico 8750	4-2088			/		
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST	FOR ALLOWA	BLE AND A	UTHORIZ		/	/		
I.	TOTE	RANSPORT OF	L AND NAT	UHAL GA	Neil A	Pi No.			
Operator Amoco Production Company					3004520738				
Address 1670 Broadway, P. O.		ver, Colorac	io 80201						
Reason(s) for Filing (Check proper box)			Othe	r (Please expla	iin)				
New Well		in Transporter of:							
Recompletion [] Change in Operator [X]		Dry Gas							
Change in Change	nneco Oil E 8		Willow, I	Englewoo	d, Color	ado 80	155		
I. DESCRIPTION OF WELL AND LEASE Lease Name PRITCHARD Well No. Pool Name, Including PRITCHARD BASIN (DAKO)				· · · · · · · · · · · · · · · · · ·			Lease No. RAL NM013686		
Location Unit Letter B	1190	Feet From The	NL Line	and 1650	Fe	et From The	FEL	Line	
Section 34 Towns		Range ⁹ W	, NN	1PM,	SAN JU	JAN		County	
III. DESIGNATION OF TRA		OIL AND NATI	RAL GAS Address (Give	address to wh	hich approved	copy of this fo	orm is to be se	nt)	
Name of Authorized Transporter of Cas		or Dry Gas X		address to wh				nu)	
EL PASO NATURAL GAS Co if well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge	Is gas actually	-	When		270		
If this production is commingled with th	at from any other lease	or pool, give commin	gling order numb	er:					
IV. COMPLETION DATA	Oil W	Veil Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion Date Spudded	Date Compl. Read	y to Prod.	Total Depth		L	P.B.T.D.		<u> </u>	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas I	Top Oil/Gas Pay			Tubing Depth		
Perforations		Depth Casing Shoe							
						<u> </u>			
HOLE SIZE	~ · · · · · · · · · · · · · · · · · · ·	G, CASING AND TUBING SIZE	CEMENTII	CEMENTING RECORD DEPTH SET			SACKS CEMENT		
U. TEST DATA AND REQU	EST FOR ALLO	WABLE	_1			J			
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	me of load oil and mu	Producing Me	exceed top all thod (Flow, p	owable for thi ump, gas lift, i	s depth or be j etc.)	for full 24 hou	rs.)	
Length of Test	Tubing Pressure		Casing Press.	Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Water - Bbls.			Gas- MCF			
GAS WELL	1								
Actual Prod. Test - MCF/D	Length of Test		Bbls. Conden	Bbls. Condensate/MMCF			Gravity of Condensate		
Festing Method (pitot, back pr.)	Tubing Pressure (S	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size	
VI. OPERATOR CERTIF Thereby certify that the rules and re Division have been complied with a is true and complete to the best of the	gulations of the Oil Co nd that the information	nservation given above		OIL COI		ATION		NC	
J. L. Han	By		3) d.	~~{ ***********************************	· · · · · · · · · · · · · · · · · · ·			
Superiore J. L. Hampton Sr. Staff Admin. Suprv. Printed Name Title					ourky!	SIONDI	BIRIUT #	' 3 	
Janaury 16, 1989		3-830-5025 Telephone No.	Title						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.