

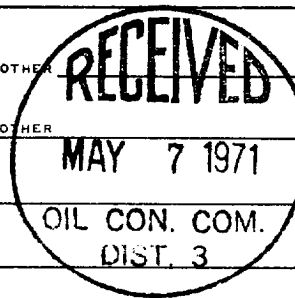
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Form C-103
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
 Lease ☐ Royalty ☒
 5. State Oil & Gas Lease No.

1a. TYPE OF WELL
 OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
 b. TYPE OF COMPLETION
 NEW WELL ☒ WORK OVER ☐ DEEPEN ☐
 PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐



7. Unit Agreement Name
 8. Farm or Lease Name
 Goulding
 9. Well No.
 #1
 10. Field and Pool, or Wildcat
 Aztec Picture Cliff

2. Name of Operator
 Aztec Oil & Gas Company
 3. Address of Operator
 P. O. Drawer 570, Farmington, New Mexico
 4. Location of Well

UNIT LETTER G LOCATED 1850 FEET FROM THE North LINE AND 1850 FEET FROM
 THE East LINE OF SEC. 2 TWP. 31N RGE. 12W NMPM

12. County

15. Date Spudded 3-8-71	16. Date T.D. Reached 3-11-71	17. Date Compl. (Ready to Prod.) 3-22-71	18. Elevations (DF, RKB, RT, GR, etc.) 6263 Gr	19. Elev. Casinghead 6264
20. Total Depth 2910	21. Plug Back T.D. 2900	22. If Multiple Compl., How Many Single	23. Intervals Drilled By Rotary Tools X	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 2768-2784, Picture Cliff				25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run IES				27. Was Well Corred No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	110'	12-1/4"	100 Sacks	
4-1/2"	10.5#	2900'	6-3/4"	350 Sacks	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					1" Line	2762'
					Pipe	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2768-2784 4 SPF		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		2768-2784	37,000 Gals Water
			35,000# 10/20 Sand

33. PRODUCTION
 33a. First Production
 Production Method (Flowing, gas lift, pumping - Size and type pump)
 Flowing
 Well Status (Prod. or Shut-in)
 Shut-in

Date of Test 3-29-71	Hours Tested 3 Hrs	Choke Size 3/4	Prod'n. For Test Period →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 34	Calculated 24-Hour Rate →	Oil - Bbl.	Gas - MCF 390	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold
 Test Witnessed By

35. List of Attachments
 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
 SIGNED W. A. Sumner TITLE District Superintendent DATE March 30, 1971

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anny _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>2300</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>2710</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glereta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation