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| SANITARY               | 1 |
| FILE                   | 1 |
| U.S.G.S.               | 2 |
| LAND                   |   |
| OPERATION              | 1 |

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-66

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-DRILL OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

|  |  |  |
|--|--|--|
| 1. Type of Well<br>OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>   |  | 5a. Indicate Type of Lease<br>State <input type="checkbox"/> <input checked="" type="checkbox"/> |
| 2. Name of Operator<br>3. Address of Operator<br>4. Name of Well<br>5. Location of Well<br>6. Field and Pool, or Wholeness<br>7. Unit Agreement Name<br>8. Farm or Lease Name<br>9. Well No.<br>10. Field and Pool, or Wholeness<br>11. County |  | 12. County<br>13. Elevation (Show whether DF, RT, GR, etc.)<br>14. San Juan                      |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>16. 6263 Gr   |  | 17. County<br>18. San Juan   |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

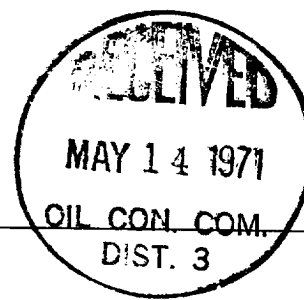
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-1-71 Moved in pulling unit. Pulled 1" tubing.
- 4-2-71 Set bridge plug @ 2050'. Perforated from 1968-74, 1978-86, 4 SPF. Acidized 1500 gals 15% MCA.
- 4-3-71 Swabbed.
- 4-4-71 Sand water frac with 22,610 gals water, 20,000# sand. Avg treating pressure 1400#, 5 minute shut in 800#.
- 4-5-71 Swabbed frac water. Slight show of oil-gas, TSTM.
- 4-6-71 Fluid level @ 1700'. Casing pressure at 150#. Total frac water recovered 366 Bbls. Gas TSTM. Water sample shows approximately 5% oil cut.
- 4-8-71 Running pumps & rods.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE District Superintendent DATE May 13, 1971

APPROVED BY [Signature] TITLE SUPERVISOR DIST. #3 DATE MAY 14 1971

CONDITIONS OF APPROVAL (If any)