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C.O.D.	2
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Aztec Oil & Gas Company	8. Farm or Lease Name Goulding
3. Address of Operator P. O. Drawer 570, Farmington, New Mexico	9. Well No. #1
4. Location of Well UNIT LETTER G 1850 FEET FROM THE North LINE AND 1850 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 31 North RANGE 12 West NMPM.	10. Field and Pool, or Wildcat Farmington
11. Elevation (Show whether DF, RT, GR, etc.) 6263 Gr	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Abandon Farmington Formation

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5-8-71 Moved in & rigged up. Pulled rods & tubing. Ran cement retainer - set @ 1900'. Cemented with 100 sacks Class "C", 2% CaCl. Squeezed off with 1400#.
- 5-9-71 Drilled out retainer & cement to 1990'. Pressure test casing 1500# - Good ok.
- 5-10-71 Drilled out bridge plug @ 2050'. Cleaned out to TD 2900'. Laid down 2-3/8" tubing.
- 5-11-71 Ran 131 joints 1" tubing - landed @ 2760'. Rigged down. Restored to producing status in the Pictured Cliffs formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]

TITLE District Superintendent

DATE May 14 1971

APPROVED BY [Signature]

TITLE SUPERVISOR DIST. #1

DATE MAY 14 1971

CONDITIONS OF APPROVAL IF ANY:

