CORRECTED REPORT

SUBMIT IN TRIPLICATE.

Form approved. Budget Bareau No. 42-R1425.

30-045-20742 5. LEASE DESIGNATION AND BURNAL NO.

(Other instructions on reverse side) UNITED STATES

DEPARTMENT OF THE INTERIOR

Transfer O

GEOLOGICAL SURVEY						SF-007648	
S. PLICATI	ON FOR PERMIT	TO DRILL,	DEEPI	EN, OR PLUG E	BACK	G. IF INDIAN, ALLOTTEE OF THESE NAME	
ia. Typhor work		DEEDEN		DI LIC DA		7. UNIT AGREEMENT NAME	
DRILL X DEEPEN D PLUG BACK D							
Off. GAS WELL X OTHER ZONE X ZONE ZONE						8. FARM OR LEASE NAME	
2. NAME OF OPERATOR						Davis	
Aztec Oil & Gas Company						9. WELL NO.	
3. ADDRESS OF OPERATOR						-  #16	
P. O. Drawer 570, Farmington, New Mexico						10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 1630 FSL & 875 FWL, Section 1-31N-12W						Aztec Picture Cliff	
						11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA	
At proposed prod.	zone					-	
4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						Section 1-31N-12N 12. COUNTY OR PARISH   13. STATE	
A. DISTANCE IN MID	AS AND DIBLETION FROM N	MADESI TOWN OR PUB	or Owerc	•			
15. DISTANCE FROM P.	ROPOSED*		16. NO	O. OF ACRES IN LEASE	1 17. NO.	San Juan New Mexicof Acres Assigned	
LOCATION TO NEA PROPERTY OR LEA	REST SE LINE, FT.		70. No. 07 2025 IN 2225		TO THIS WELL		
(Also to nearest drlg. unit line, if any)					20 POT	152.29 ABY OR CABLE TOOLS	
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			3080'		Rotary		
	whether DF, RT, GR, etc.)		1			22. APPROX. DATE WORK WILL START	
6360 Gr							
23.		PROPOSED CASI	NG ANI	CEMENTING PROGR	AM		
SIZE OF HOLE	OLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH				<u> </u>	QUANTITY OF CEMENT	
12-1/4"	8-5/8"	24#		100'	-	75 Sacks	
6-3/4"	4-1/2"	10.5#		3080'		350 Sacks	
		The state of the s					
PROPOSED '	ro:						
(1)	Drill 12-1/4" h	ole to 100',	, set	8-5/8" casing	with 7	'5 sacks of cement.	
(2)	Drill 6-3/4" ho	le to approx	cimat	ely 3080' or th	ru Pic	ture Cliff Formation	
4-5	and set 4-1/2"	casing with	350	sacks of cement			
(3)	Perforate & Fra Run 1" Tubing &			Formation.			
- 7		-			v.	10.42.9	
						- [- MAR 8 13/1 ]	
						Volument con /	
1000100						OIL CON. COM.	
ACREAGE D	EDICATION: SW/4	Section 1-	-31N-	12W 152.29 Aca	res	DIST. 3	
					_	ductive zone and proposed new producti ed and true vertical depths. Give blowo	
reventer program, i	any.	<del></del>			<del></del>	· · · · · · · · · · · · · · · · · · ·	
	A Alas						
SIGNED /	- C Mus	TI TI	TLED	istrict Superin	itender	nt March 1, 1971	
(This space for l	Federal or State office use)						
PERMIT NO.				APPROVAL DATE			
1 = as as 1 1 . 1 U	<i>(</i>					-	
APPROVED BY	<u> </u>	mı	TLB			DATE	
	PROVAL, IF ANY:			i	k-e		

\*See Instructions On Reverse Side

IL S. GEOLOGICAL SURVEY FARMINGTON, N. M.