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LAND OFFICE	
TRANSPORTER	OIL
	GAS 1
OPERATOR	2
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
Antec Oil & Gas Company  
Address  
P. O. Drawer 570, Farmington, New Mexico 87401  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lessee Name Davis	Well No. Pool Name, including Formation #16 Aztec Picture Cliff	Kind of Lease State, Federal or Fee	Lease No. SF-077648
Location Twp. Letter L, 1630 Feet From The South Line and 875 Feet From The North Line of Section 1 Township 31 North Range 12 West, NMPM, San Juan County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Southern Union Gathering	Fidelity Union Tower, Dallas, Texas 75201	
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge.
		Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
		X	X					
Date Spudded 3-12-71	Date Compl. Ready to Prod. 3-23-71		Total Depth 3080		P.B.T.D. 3280			
Elevation (SF, RRB, RT, GR, etc.) 6360 Gr	Name of Producing Formation Picture Cliff		Top Oil/Gas Pay 2938		Tubing Depth 2930			
Perforations 2938-2960					Depth Casing Shoe 3070			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	112'	100 Sacks
6-3/4"	4-1/2"	3070'	350 Sacks
	1" Line Pipe	2930'	

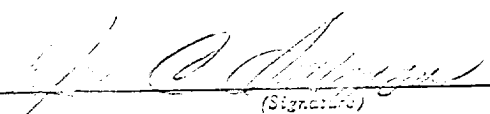
V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	
CONDENSATE			
Actual Prod. Test-MOP/D 1027	Length of Test 3 Hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 810	Casing Pressure (Shut-in) 810	Choke Size 3/4

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
District Superintendent  
(Title)  
March 31, 1971  
(Date)

OIL CONSERVATION COMMISSION

APPROVED  
APR 1 1971  
BY Original Signed by Emory C. Arnold  
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 110A.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of ownership.  
Separate Forms C-104 must be filed for each pool in multiple completed wells.