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ES Type Electric and O IES CASING SIZE 8-5/8" 4-1/2"	WEIGHT LB./ 9.5# 10.5#	CA FT. DEPT 112 2739	TH SET	ноL 12	E SIZE 2-1/4"	set	CEMEN 100 s 300 s	sacks	CORD	RECOR	Well Cored NO AMOUNT PULL
5. Type Electric and O IES 3. CASING SIZE 8-5/8" 4-1/2"	WEIGHT LB./ 9.5# 10.5#	CA FT. DEPT 112 2739	TH SET	ноL 12	E SIZE 2-1/4" 5-3/4"	set	300 S	sacks sacks	TUBING	RECOR	Well Cored NO AMOUNT PULL
ES 3. CASING SIZE 8-5/8" 4-1/2"	WEIGHT LB./ 9.5# 10.5#	CA FT. DEPT 112 2739	TH SET	ноL 12	E SIZE 2-1/4" 5-3/4"	set	300 s	sacks sacks	CORD	RECOR	Well Cored NO AMOUNT PULL
ES. Type Electric and O IES CASING SIZE 8-5/8" 4-1/2"	WEIGHT LB./ 9.5# 10.5#	CA (FT. DEPT 112 2739 INER RECORD BOTTOM	TH SET	ноL 12	E SIZE 2-1/4" 5-3/4" SCREEN		30. size l'' Line Pipe	sacks sacks	TUBING EPTH SE	RECOR.T	Well Cored NO AMOUNT PULL D PACKER SET
6. Type Electric and O IES 8. CASING SIZE 8-5/8" 4-1/2"	WEIGHT LB./ 9.5# 10.5#	CA (FT. DEPT 112 2739 INER RECORD BOTTOM	TH SET	ноL 12	E SIZE 2-1/4" 5-3/4" SCREEN	ACII	30. size 1" Line Pipe D, SHCT, FF	sacks sacks	TUBING EPTH SE 2570'	RECOR T	Well Cored NO AMOUNT PULL D PACKER SET
S. Type Electric and O IES CASING SIZE 8-5/8" 4-1/2" 9. SIZE	WEIGHT LB./ 9.5# 10.5#	CA (FT. DEPT 112 2739 INER RECORD BOTTOM	TH SET	ноL 12	SCREEN 32. DEPTH	ACII	30. SIZE 1" Line Pipe D, SHCT, FR	sacks sacks D RACTURE	TUBING EPTH SE 2570' , CEMEN	RECOR T	Well Cored NO AMOUNT PULL PACKER SET EZE, ETC. MATERIAL USED
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5. Type Electric and O IES 3. CASING SIZE 8-5/8" 4-1/2" 9. SIZE 1. Perforation Record (WEIGHT LB./ 9.5# 10.5#	CA (FT. DEPT 112 2739 INER RECORD BOTTOM	TH SET	ноL 12	SCREEN 32. DEPTH	ACII	30. SIZE 1" Line Pipe D, SHCT, FR	sacks sacks RACTURE AMC 38,00	TUBING EPTH SE 2570' , CEMEN	RECOR T SQUE	Well Cored NO AMOUNT PULL D PACKER SET EZE, ETC. MATERIAL USED
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5. Type Electric and O IES 8. CASING SIZE 8-5/8" 4-1/2" 9. SIZE 1. Perforation Record (2569-2570 2580-2600	WEIGHT LB./ 9.5# 10.5# TOP	CA (FT. DEPT 112 2739 INER RECORD BOTTOM	SACKS CE	HOL 12	SCREEN 32. DEPTH 2569-20 UCTION ing - Size an	ACIII	30. SIZE I'' Line Pipe D, SHCT, FR	sacks sacks RACTURE AMC 38,00	TUBING EPTH SE 2570' , CEMEN DUNT AN O Gals O# 10/	RECOR T SQUE D KIND S Wat '20 S	Well Cored NO AMOUNT PULL PACKER SET EZE, ETC. MATERIAL USED er and
6. Type Electric and O IES 8. CASING SIZE 8-5/8" 4-1/2" 9. SIZE 1. Perforation Record (2569-2570 2580-2600) 3. Oate First Production	WEIGHT LB./ 9.5# 10.5# TOP (Interval, size and	INER RECORD BOTTOM action Method (F)	SACKS CE	PRODift, pump	SCREEN 32. DEPTH 2569-20 UCTION ing — Size and ing	ACIII	30. 30. SIZE I'' Line Pipe D, SHCT, FR ERVAL.	PACTURE AMO 38,00 35,00	TUBING EPTH SE 2570' , CEMEN' DUNT AN 0 Gals 0# 10/	RECOR T SQUE D KIND S Wat '20 S Status (Well Cored NO AMOUNT PULL PACKER SET EZE, ETC. MATERIAL USED er and (Prod. or Shut-in) -in
5. Type Electric and O IES 8. CASING SIZE 8-5/8" 4-1/2" 9. SIZE 1. Perforation Record (2569-2570 2580-2600	WEIGHT LB./ 9.5# 10.5# TOP Interval, size and	INER RECORD BOTTOM Inumber) Choke Size	SACKS CE	PRODift, pump Flowi	SCREEN 32. DEPTH 2569-20 UCTION ing - Size an	ACIII	30. SIZE I'' Line Pipe D, SHCT, FR	PACTURE AMO 38,00 35,00	TUBING EPTH SE 2570' , CEMEN DUNT AN O Gals O# 10/	RECOR T SQUE D KIND S Wat '20 S Status (Well Cored NO AMOUNT PULL PACKER SET EZE, ETC. MATERIAL USED er and
6. Type Electric and O IES 8. CASING SIZE 8-5/8" 4-1/2" 9. SIZE 1. Perforation Record (2569-2570 2580-2600) 3. Oate First Production	WEIGHT LB./ 9.5# 10.5# TOP (Interval, size and	INER RECORD BOTTOM Inumber) Choke Size	SACKS CE	PRODift, pump Flowi	SCREEN 32. DEPTH 2569-20 UCTION ting - Size and ing OII - Bbl.	ACIII INT 600	30. SIZE 1" Line Pipe D, SHCT, FF ERVAL. Per pump) Gas MCF	PACTURE AMC 38,00	TUBING EPTH SE 2570' , CEMEN' O Gals O# 10/	RECOR T SOUE D KIND S Wat '20 S	Meli Cored NO AMOUNT PULL D PACKER SET EZE, ETC. MATERIAL USED er and (Prod. or Shut-in) in Gas Car Catio
6. Type Electric and O IES 8. CASING SIZE 8-5/8" 4-1/2" 9. SIZE 1. Perforation Record (2569-2570 2580-2600 3. Date First Production Date of Test 3-19-71 Flow Tubing Press.	WEIGHT LB./ 9.5# 10.5# TOP Interval, size and	INER RECORD BOTTOM Choke Size 3/4 e Calculated	SACKS CE	PROD ft, pump Flowified	SCREEN 32. DEPTH 2569-20 UCTION ing — Size and ing	ACIII INT 600	30. SIZE 1" Line Pipe D, SHCT, FF ERVAL. Per pump) Gas MCF	PACTURE AMO 38,00 35,00	TUBING EPTH SE 2570' , CEMEN' O Gals O# 10/	RECOR T SOUE D KIND S Wat '20 S	Well Cored NO AMOUNT PULL PACKER SET EZE, ETC. MATERIAL USED er and (Prod. or Shut-in) -in
6. Type Electric and O IES 8.	WEIGHT LB./ 9.5# 10.5# TOP Interval, size and Hours Tested 3 Hours	INER RECORD BOTTOM Anumber) Choke Size 3/4	SACKS CE	PROD ft, pump Flowified	SCREEN 32. DEPTH 2569-20 UCTION ing - Size and ing Oil - Bbl. Gas - 1	ACIII INT 600	30. SIZE 1" Line Pipe D, SHCT, FF ERVAL. Per pump) Gas MCF	PACTURE AMC 38,00	TUBING EPTH SE 2570' , CEMEN' O Gals O# 10/	RECOR T SOUE D KIND S Wat '20 S	Meli Cored NO AMOUNT PULL D PACKER SET EZE, ETC. MATERIAL USED er and (Prod. or Shut-in) in Gas Car Catio
6. Type Electric and O IES 8. CASING SIZE 8-5/8" 4-1/2" 9. SIZE 1. Perforation Record (2569-2570 2580-2600 3. Date First Production Date of Test 3-19-71 Tow Tubing Press. 101	WEIGHT LB./ 9.5# 10.5# TOP Interval, size and Hours Tested 3 Hours Casing Pressur 71	INER RECORD BOTTOM Anumber) Choke Size 3/4 Calculated Hour Rate	SACKS CE lowing, gas lij Prod'n. F Test Per 24- Oil - Bb	PROD ft, pump Flowified	SCREEN 32. DEPTH 2569-20 UCTION ing - Size and ing Oil - Bbl. Gas - 1	ACIII INT 600	30. SIZE 1" Line Pipe D, SHCT, FF ERVAL. Per pump) Gas MCF	PACTURE AMC 38,00 35,00	TUBING EPTH SE 2570' , CEMEN O Gals O# 10/	T SOUE D KIND S Wat 20 S	Well Cored NO AMOUNT PULL PACKER SET EZE, ETC. MATERIAL USED er and (Prod. or Shut-in) -in Gas Cir Ratio
6. Type Electric and O IES 8. CASING SIZE 8-5/8" 4-1/2" 9. SIZE 1. Perforation Record (2569-2570 2580-2600 3. Date First Production Date of Test 3-19-71 Tow Tubing Press. 101	WEIGHT LB./ 9.5# 10.5# TOP Interval, size and Hours Tested 3 Hours Casing Pressur 71	INER RECORD BOTTOM Anumber) Choke Size 3/4 Calculated Hour Rate	SACKS CE lowing, gas lij Prod'n. F Test Per 24- Oil - Bb	PROD ft, pump Flowified	SCREEN 32. DEPTH 2569-20 UCTION ing - Size and ing Oil - Bbl. Gas - 1	ACIII INT 6000 MCF 666	30. SIZE 1" Line Pipe D, SHCT, FF ERVAL. Pe pump) Gas MCF	PACTURE AMC 38,00 35,00	TUBING EPTH SE 2570' , CEMEN O Gals O# 10/	T SOUE D KIND S Wat 20 S	Well Cored NO AMOUNT PULL PACKER SET EZE, ETC. MATERIAL USED er and (Prod. or Shut-in) -in Gas Cir Ratio
6. Type Electric and O IES 8. CASING SIZE 8-5/8" 4-1/2" 9. SIZE 1. Perforation Record (2569-2570 2580-2600 3. Date First Production Date of Test 3-19-71 Flow Tubing Press. 101 64. Disposition of Gas	WEIGHT LB./ 9.5# 10.5# TOP Interval, size and Hours Tested 3 Hours Casing Pressur 71 (Sold, used for fue	INER RECORD BOTTOM Anumber) Choke Size 3/4 Calculated Hour Rate	SACKS CE lowing, gas lij Prod'n. F Test Per 24- Oil - Bb	PROD ft, pump Flowified	SCREEN 32. DEPTH 2569-20 UCTION ing - Size and ing Oil - Bbl. Gas - 1	ACIII INT 600	30. SIZE 1" Line Pipe D, SHCT, FF ERVAL. Pe pump) Gas MCF	PACTURE AMC 38,00 35,00	TUBING EPTH SE 2570' , CEMEN O Gals O# 10/	RECOR T T SOUE D KIND S Wat '20 S Status (Shut	Meli Cored NO AMOUNT PULL D PACKER SET EZE, ETC. MATERIAL USED er and (Prod. or Shut-in) -in Gatt On Patio
CASING SIZE 8-5/8" 4-1/2" 9. SIZE 1. Perforation Record (2569-2570 2580-2600 3. Oute First Production Oute of Test 3-19-71 Tow Tubing Press. 101	WEIGHT LB./ 9.5# 10.5# TOP Interval, size and Hours Tested 3 Hours Casing Pressur 71 (Sold, used for fue	INER RECORD BOTTOM Anumber) Choke Size 3/4 Calculated Hour Rate	SACKS CE lowing, gas lij Prod'n. F Test Per 24- Oil - Bb	PROD ft, pump Flowified	SCREEN 32. DEPTH 2569-20 UCTION ing - Size and ing Oil - Bbl. Gas - 1	ACIII INT 6000 MCF 666	30. SIZE 1" Line Pipe D, SHCT, FF ERVAL. Pe pump) Gas MCF	PACTURE AMC 38,00 35,00	TUBING EPTH SE 2570' , CEMEN O Gals O# 10/	RECOR T T SOUE D KIND S Wat '20 S Status (Shut	Meli Cored NO AMOUNT PULL D PACKER SET EZE, ETC. MATERIAL USED er and (Prod. or Shut-in) -in Gatt On Ratio
S. Type Electric and O IES 3. CASING SIZE 8-5/8" 4-1/2" 9. SIZE 1. Perforation Record (2569-2570 2580-2600 3. Pate First Production Oute of Test 3-19-71 Tow Tubing Press. 101 4. Disposition of Gas 5. List of Attachments	WEIGHT LB./ 9.5# 10.5# TOP Interval, size and Hours Tested 3 Hours Casing Pressur 71 (Sold, used for fue	INER RECORD BOTTOM Choke Size 3/4 Calculated Hour Rate el, vented, etc.)	In SET	PRODUCTION IN THE PRODUCT IN THE PRO	SCREEN	ACIII INT 600 MCF 66	CEMEN 100 s 300 s 30. SIZE 1" Line Pipe D, SHCT, FF ERVAL. pe pump) Gas MCF	PACTURE AMO 38,00 35,00 Te	TUBING EPTH SE 2570' , CEMEN O Gals O# 10/	T SOUE T SOUE D KIND S Wat 20 S Status (Shut	Meli Cored NO AMOUNT PULL D PACKER SET EZE, ETC. MATERIAL USED er and (Prod. or Shut-in) -in Gatt On Patio
S. Type Electric and O IES 3. CASING SIZE 8-5/8" 4-1/2" 3. SIZE 1. Perforation Record (2569-2570 2580-2600 3. Pate First Production Pate of Test 3-19-71 Tow Tubing Press. 101 4. Disposition of Gas	WEIGHT LB./ 9.5# 10.5# TOP Interval, size and Hours Tested 3 Hours Casing Pressur 71 (Sold, used for fue	INER RECORD BOTTOM Choke Size 3/4 Calculated Hour Rate el, vented, etc.)	In SET	PRODUCTION IN THE PRODUCT IN THE PRO	SCREEN	ACIII INT 600 MCF 66	CEMEN 100 s 300 s 30. SIZE 1" Line Pipe D, SHCT, FF ERVAL. pe pump) Gas MCF	PACTURE AMO 38,00 35,00 Te	TUBING EPTH SE 2570' , CEMEN O Gals O# 10/	T SOUE T SOUE D KIND S Wat 20 S Status (Shut	Well Cored NO AMOUNT PULL PACKER SET EZE, ETC. MATERIAL USED er and (Prod. or Shut-in) -in Gas Cir Ratio

INSTRUCTIONS

This torm is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs runges the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

T. Anhy T. Canyon T. Ojo Alamo T. Penn. "B" T. Salt T. Strawn T. Kirtland-Fruitland 2120 T. Penn. "C" B. Salt T. Atoka T. Pictured Cliffs 2560 T. Penn. "D" T. Yates T. Miss T. Cliff House T. Leadville T. 7 Rivers T. Devonian T. Menefee T. Madison T. Queen T. Silurian T. Point Lookout T. Elbert T. Grayburg T. Montoya T. Mancos T. McCracken T. San Andres T. Simpson T. Gallup T. Ignacio Qtzte T. Glorieta T. McKee Base Greenhorn T. Granite T. Paddock T. Ellenburger T. Dakota T. Lewis 2710 T. Blinebry T. Gr. Wash T. Morrison T. T. Tubb T. Granite T. Todilto T. T. Drinkard T. Delaware Sand T. Entrada T. T. Wolfcamp T. T. Bone Springs T. Wingate T. T. Penn. T. Permian T. T. Penn. T. Penn. "A" T.	Sot	umeastern New Mexico	Northwester	n New Mexico
T. Salt T. Strawn T. Kirtland-Fruitland 2120 T. Penn. "C" B. Salt T. Atoka T. Pictured Cliffs 2560 T. Penn. "D" T. Yates T. Miss T. Cliff House T. Leadville T. 7 Rivers T. Devonian T. Menefee T. Madison T. Queen T. Silurian T. Point Lookout T. Elbert T. Grayburg T. Montoya T. Mancos T. McCracken T. San Andres T. Simpson T. Gallup T. Ignacio Qtzte T. Glorieta T. McKee Base Greenhorn T. Granite T. Paddock T. Ellenburger T. Dakota T. Lewis - 2710 T. Blinebry T. Gr. Wash T. Morrison T. T. Tubb T. Granite T. Todilto T. T. Drinkard T. Delaware Sand T. Entrada T. T. Wolfcamp T. T. Chinle T. T. Penn T. Permian T.	T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
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