	thern Union Gas - Dallas		
NO. OF COPIES RECEIVED	1 Copy - Dallas office		
DISTRIBUTION SANTA FE /		ISERVATION COMMISSION  OR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110
FILE /	,	AND	Effective 1-1-65
U.S.G.S.	•	SPORT OIL AND NATURAL GAS	
LAND OFFICE			
TRANSPORTER OIL GAS /			
OPERATOR 2			
PROBATION OFFICE	:		
Operator			
Aztec Oil & Gas Compar	1y		
P. O. Drawer 570, Farm	nington, New Mexico		
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well X	Change in Transporter of:		
, Recompletion	Oll Dry Gas Casinghead Gas Condense	TE TO	·
Change in Ownership	Casingheda Gas Contacho		
If change of ownership give name and address of previous owner			
		<del></del>	
DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Form	mation Kind of Lease	Lease No.
Lease Name Decker "A"	#3 Aztec Picture	1 , .	Fee FEE
Location	12000 1200010		
_	90 Eest From The North Line	and 1850 Feet From The	East
J Letter / /			
Line of Section 3 Tow	mship 31 North Range 12	West , NMPM,	San Juan County
	TO ON OUR AND MARKINAY CAS		
DESIGNATION OF TRANSPORT   Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved	copy of this form is to be sent)
Kame of Authorized Transporter of City			•
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas X	Address (Give address to which approved	copy of this form is to be sent)
Southern Union Gather	ing	Fidelity Union Tower, I	allas, Texas 75201
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? When	
give location of tanks.		· · · · · · · · · · · · · · · · · · ·	
If this production is commingled wit	th that from any other lease or pool, g	ive commingling order number:	
COMPLETION DATA			Plug Back   Same Resty. Diff. Resty.
Designate Type of Completion	on - (X)	x	
Date Spudded	Date Compl. Ready to Prod.		P.B.T.D.
3-4-71	3-12-71	2740	2740
Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	Tubing Depth
6173 Gr	Picture Cliff	2569	2570 Depth Casing Shoe
Perforations 2569-2570, 2580-2600			2739
2309-2370, 2380-2000	TUBING, CASING, AND	CEMENTING RECORD	27 32
1101 5 0175	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8''	112'	100 sacks
6-3/4"	4-1/2"	2739'	300 sacks
	1" Line Pipe	2570'	
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be af	ter recovery of total volume of load oil ar pth or be for full 24 hours)	nd must be equal to or exceed top allow-
OM. WELL	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)
Date First New Oil Run To Tanks	Edie of Test		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
_aq.ii or root			(31)
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF
			7.3
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	3 Hours		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Shut-in)	Choke Size
Back Pressure	800	800	3/4
I. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION
a Clivili Chill Of Come Bank			MAR 24 1971
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by Emery C. Arnold	
		This form is to be filed in o	ompliance with RULE 1104.
(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.	
District Superintendent			
(Title)			
March 22, 1971		mill out only Continue I II	try and VI for changes of owner
	Date)	well name or number, or transport	en or other such change of condition be filed for each pool in multiple
•		Separate Forms C-104 must completed wells.	, ou mount on the process of memory.
		•	