Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1-89 See Instructions at Buttom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

		TO TRA	NSP	ORT OIL	AND NA	URAL C	<u>BAS</u>	T 112-07-1	No.			
Operator AMOCO PRODUCTION COMPANY								Weil API No.				
ddress P.O. BOX 800, DENVER,		3004520748										
cason(s) for Filing (Check proper box)					X Out	t (Please ex	plain)					
lew Well	Oil Casinghea	Change in	Transp Dry G Conde	as 📙	NA	NAME CHANGE - CAS				e 15 #12		
change of operator give name ad address of previous operator												
I. DESCRIPTION OF WELL	AND LEA	ASE										
case Name CASE /B/		Well No. Pool Name, Includi							ERAL		Lease No. SF078095	
Octation M Unit Letter	;	845	_ Feet I	From The	FSL Lin	and	850	Foo	t From The _	FWL	Line	
Section 5 Townsh	ip 31	N	Range	. 110	, NI	мрм,		SAN	JUAN		County	
II. DESIGNATION OF TRAI	NSPORTE	R OF O	IL A	ND NATU	IRAL GAS		-:			······································		
Name of Authorized Transporter of Oil or Condensate CONOCO						Address (Give address to which approved copy of this form is to be sent) P. 8. BOX 1429. BLOOMFIELD, NM 87413. Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casinghead Gas or Dry EL PASO NATURAL GAS COMPANY					P.O. E	P.O. BOX 1492, EL PASO, TX 79978						
If well produces oil or liquids, jve location of tanks.	Unit	Sec.	Twp.	Rge	is gas actuali	y connected	?	When	?			
this production is commingled with tha	from any of	er lease of	pool, s	give commin	gling order num	ber: _			. 			
V. COMPLETION DATA	- (V)	Oil We	<u> </u>	Gas Well	New Well	Workover	,	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod.					Total Depth	Total Depth				P.B.T.D.		
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Top Oil/Gas Pay				Tubing Depth		
CECTABOOK (DI) 1880)					<u> </u>					Depth Casing Slice		
l'erforations											<u> </u>	
	CARNO A TURNO CITE					CEMENTING RECORD DEPTH SET				SACKS CEMENT		
HOLE SIZE		CASING & TUBING SIZE										
									-			
V. TEST DATA AND REQUI	EST FOR	ALLOW	ABL	E id oil and mi	si be equal to a	r exceed top	allow	ible for the	s depth or be	for full 24 ho	urs.)	
Date First New Oil Run To Tank	Date of T				Producing N	lethod (Flo	v, punq	, gas 191, 1	elc.) Topics			
Length of Test	Tubing P	ressure			- 1 -	sure (, (g)	48.		Choke Siz			
Actual Prod. During Test	Oil - Bbl	Oil - Bbls.				Water - Blok OCT 2 9 1990			GEF-MCF			
Actual Flow During 100					l			ı. Di	<u> </u>			
GAS WELL ACTUAL Proof Test - MCF/D	Length o	Test			Bbls. Cond	COLL C				Condensate		
Veting Lion less - Metap		Tubing Pressure (Shut-in)								Choke Size		
l'esting Method (pitot, back pr.)	Tubing					Casing Pressure (Shut-in)			<u></u>			
VI. OPERATOR CERTIF	ICATE O	F COM	1PLI/	ANCE		OIL C	ONS	SERV	'ATION	DIVISI	ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved					OCT 2 9 1990		
NU Alex	_								7	S 6	2. /	
Signature Doug W. Whaley, Staff Admin. Supervisor					- By	SUPERVISOR DIST					TOIRTS	
Printed Name October 22, 1990		303	Tit	le 1=4280	- Titi	0						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.