

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Pina Rd., Aztec, NM 87410

WELL API NO.	3004520749
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Case LS
8. Well No.	11
9. Pool name or Wildcat	Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Amoco Production Company	Attention: Gail M. Jefferson, Rm 1295C
3. Address of Operator P.O. Box 800 Denver Colorado 80201	(303) 830-6157
4. Well Location Unit Letter <u>I</u> : <u>1800</u> Feet From The <u>South</u> Line and <u>1180</u> Feet From The <u>East</u> Line Section <u>19</u> Township <u>31N</u> Range <u>11W</u> NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company requests permission to plug and abandon the above referenced well per the attached procedures.

If you have any questions please contact Gail M. Jefferson at (303) 830-6157.

RECEIVED  
AUG 22 1995  
OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gail M. Jefferson TITLE Sr. Admin. Staff Asst. DATE 08-21-1995  
TYPE OR PRINT NAME Gail M. Jefferson, Rm 1295C TELEPHONE NO. (303) 830-6157

(This space for State Use)

APPROVED BY Johnny Robinson DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE AUG 22 1995  
CONDITIONS OF APPROVAL, IF ANY:

Notify OCD in time to witness

Case LS #11

Orig. Comp. 4/71

TD = 2606', PBTD = 2595'

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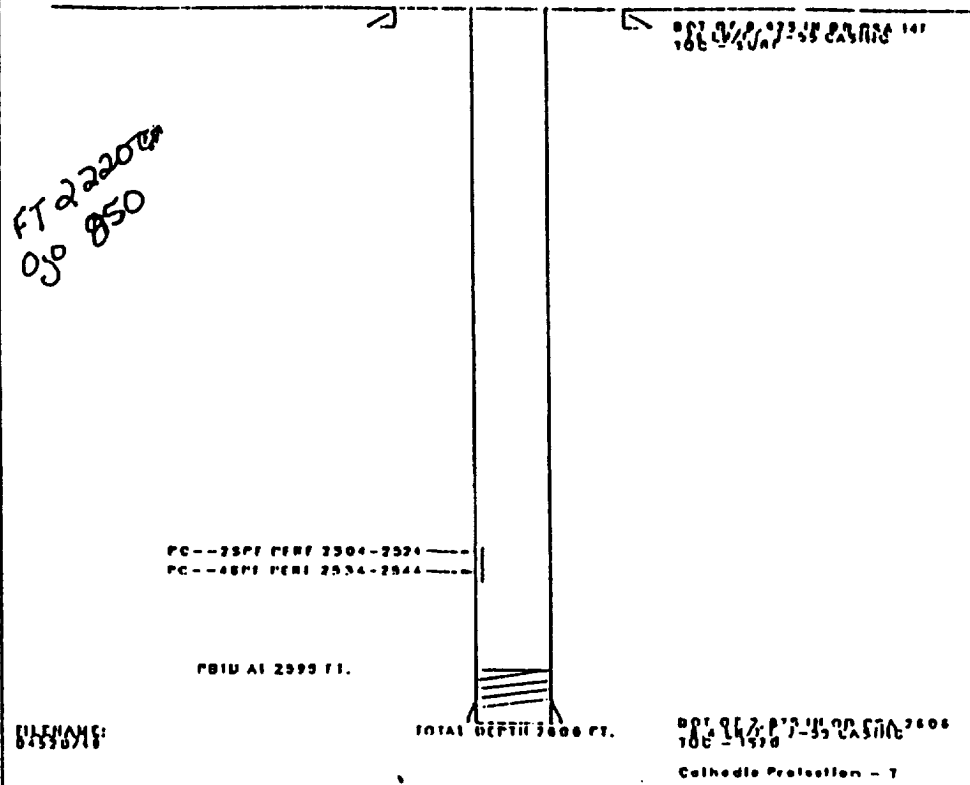
1. Check location for anchors. Install if necessary. Test anchors.
2. Blow down well. Kill if necessary with fresh water.
3. RU wireline unit. RIH with wireline and cement retainer. Set retainer at 2450'. Test casing integrity to 500#. Run short string CBL to determine TOC. Squeeze perfs at 2504' to 2544' with 23 cuft cement. Pull out of retainer and spot cement plug to 2000' with 10 cuft cement.
4. RIH with perf gun and shoot squeeze holes at TOC and circulate to surface. Pull up and leave hole full to surface.
5. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
6. Contact FMC and ship surface equipment to yard or other location per instructions.
7. Turn over to John Schwartz for reclamation.
8. Rehabilitate location according to BLM or State requirements.

OK Ernie Bash

Set CIBP @ 2450  
Put 50 ft. cement on top  
Run CBL  
Shoot hole top cement

FT 2220  
OJ 850

CASE LS 011 1223  
Location - 191- 3IN-11W  
SINGLE 1'C  
Orig. Completion - 4/71  
Last File Update - 1/89 by DDM



Case LS #11

Orig. Comp. 4/71

TD = 2600', PBTD = 2595'

Page 2 of 2

1. Check location for anchors. Install if necessary. Test anchors.
2. Blow down well. Kill if necessary with fresh water.
3. RU wireline unit. RIH with wireline and CIBP. Set CIBP at 2450'.  
Test casing integrity to 500#. Run short string CBL to determine TOC.  
Pull up and spot cement plug to 2170' with 10 cuft cement.
4. RIH with perf gun and shoot squeeze holes at TOC and circulate to surface.  
Pull up and leave hole full to surface. Be sure the following are covered inside and outside; Ojo Alamo at 850' and 197' to surface.
5. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
6. Contact FMC and ship surface equipment to yard or other location per instructions.
7. Turn over to John Schwartz for reclamation.
8. Rehabilitate location according to BLM or State requirements.

OKay 6/17/96 Ernie Busch for changes.



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE



GARY E. JOHNSON  
GOVERNOR

JENNIFER A. SALISBURY  
CABINET SECRETARY

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178 FAX: (505) 334-6178

MEMORANDUM (3-95-12)

TO: All Operators  
FROM: District III Oil Conservation Division  
SUBJECT: Plugging Requirements  
DATE: July 24, 1995

The attached Form C-103, Notice of Intention to Plug and Abandon, has been approved as amended with the following conditions:

1. All plugs will be neat cement and may be accelerated.
2. Mud is not required except in cases which need a fluid to stabilize the wellbore.
3. This office must be notified a minimum of 24 hours before plugging operations commence.

The subsequent notice of plugging must state that the required work has been completed and the site is ready for inspection. A P&A cleanup will be completed within 90 days unless an extension has been approved.

1. All pits will be closed to OCD standards, backfilled and mounded to promote drainage.
2. A steel marker at least 4" in diameter and at least 4' above ground level will be set in cement. The operator's name, well name and number, and the well location by unit letter or quarter quarter section, section, township, and range will be permanently welded, stamped or engraved onto the metal of the marker.
3. The location will be cleared and cleaned.
4. The rig anchors will be removed or cut off at least 2' below ground level.
5. All information required by Rule #1105 will have been filed.