STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTION		Г	Γ
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FILE			
U.S.O.S.			
LAND OFFICE			
TRAMSPORTER	DIL		
	BAS		
OPERATOR			
PROBATION OFFICE			

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OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE

AUTHORIZATION TO TRANSF	PORT OIL AND NATURAL GAD E CE VE IN
I.	
Tenneco Oil Company - WAMA	
Address	SEP 0.6 1985
P. O. Box 3249, Englewood, CO 80155	OR STALL BY
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well Change in Transporter of:	Well name
	y Gas
X Change in Ownership Casinghead Gas Ca	ondens ate
If change of ownership give name El Paso Natural Gas Compand address of previous owner El Paso Natural Gas Comp	pany, P. O. Box 4990, Farmington, NM 37499
II. DESCRIPTION OF WELL AND LEASE Legas Name Well No. Pool Name, Including Fo	ormation Kind of Lease i Lease No.
Heaton LS 27 Aztec Picture	
Location 27 Aztec rictures	d Cillia
0 1100 South	e andFeet From The
	_
Line of Section 30 Township 31N Range 1	1W NMPM, San Juan County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL Name of Authorized Transporter of CII or Condensate Conoco Inc. Surface Transportation Name of Authorized Transporter of Casingnead Gas or Dry Gas Concerns of Casingnead Gas or Dry Gas Concerns of Casingnead Gas Company If well produces oil or liquids, Only Sec. Twp. Rege.	P. O. Box 460, Hobbs, NM 88240 Address (Give address to which approved copy of this form is to be sent) P. O. Box 460, Hobbs, NM 88240 Address (Give address to which approved copy of this form is to be sent) P. O. Box 4990, Farmington, NM 87499 Is gas actually connected? When
give location of tanks. 0 30 31N 11W	Yes
If this production is commingled with that from any other lease or pool,	give commingling order number:
NOTE: Complete Parts IV and V on reverse side if necessary. VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.	SEP 0,6 1985
Stott Mikung	TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened
(Signature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
Sr. Regulatory Analyst	All sections of this form must be filled out completely for allow-
SEP 1 1985	able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner.
(Dete)	well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Cyoke Size

Gravity of Condensate

VS MEIT				
-				
feel Prod. During Teel	Off-BPI#	Wates - Bbis.	CGE - MCF	
fee? to dipre-	Tubing Preserve	Casing Pressure	Choke Size	
exinct of auth 110 well rest eroc	Date of Test	Producing Method (Flow, pump, gas life	(*210*)	
OIL WELL	D 8143 40(8100	ter recovery of rotal volume of load oil a prit or be for full 24 hours)		
HOFE SIZE CASING & TUBING SIZ		T32 HT930	SACKS CEMENT	
	TUBING, CASING, AN	CEMENTING RECORD		
Periorations			Depth Casing Shoe	
Sieverlons (DF, RKB, RT, CR, etc.) Name of Producing Formation		Top Oll/Gas Pay	Tubing Depth	
one Spudded Date Compl. Ready to Prod.		Lotal Depth	.d.T.8.9	
Designate Type of Completi	u – (X) out well cas well	New Well Workover Deepen	Plug Back Same Resiv. Diff. Resi	
V. COMPLETION DATA				

Tubing Preseue (Shat-12)

Length of Test

Teeling Method (pitot, back pr.)

Actual Prod. Teet-MCF/D

Coning Pressue (Shat-18)

Bbis. Condensate/MMCF