Submit 5 Copies Appropriate Ustrict Office DISTRICT 1 P.O. flox 1980, Hobbs, NM 88240

State of New Mexic Energy, Minerals and Natural Resources Department

Revised 1-1-89 See Instructions	Fo	rm C-104
See Instructions	Re	vised 1-1-89
	Se	Instructions

INCEDICT II		ATION DIVISION		
DISTRICT II P.O. Drawer DD, Artesia, NM 88210		ox 2088 Jexico 87504-2088		
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	0		10N	
1.	REQUEST FOR ALLOWAR TO TRANSPORT OIL	BLE AND AUTHORIZAT LAND NATURAL GAS	ION	
Operator			Well API No.	
Amoco Production Com	pany		3004520757	
1670 Broadway, P. O.	Box 800, Denver, Colorad	and the second s		
Reason(s) for Liling (Check proper box)) Change in Transporter of:	Other (Please explain)		
Recompletion X	Oil Dry Gas Casinghead Gas Condensate			
If change of operator give name and address of previous operator. Te	nneco Oil E & P, 6162 S.	Willow, Englewood,	Colorado 80155	
II. DESCRIPTION OF WELI	L AND LEASE			
Lease Name HEATON LS	Well No. Pool Name, Include		Leave No.	
Location	26 BLANCO (PIC	TURED CLIFFS)	FEDERAL 820780970	
Unit Letter	1750 Feet From The FS	L Line and 800	Feet From The FEL Line	
Section 25 Towns	dip 31N Range 11W	, NMPM, S	AN JUAN County	
III. DESIGNATION OF TRA	NSPORTER OF OIL AND NATU	RAL GAS		
Name of Authorized Transporter of Oil	or Condensale	Address (Give address to which ap	oproved copy of this form is to be sent)	
Name of Authorized Transporter of Cast EL PASO NATURAL GAS CO		Address (Give address to which ap P. O. BOX 1492, EL	pproved copy of this form is to be sent) PASO, TX 79978	
If well produces oil or liquids,			When?	
give location of tanks.	at from any other lease or pool, give comming	ling order number		
IV. COMPLETION DATA	ic from any vence icase or poor, give containing	mig otaet namoer.		
Designate Type of Completion	Oil Well Gas Well	New Well Workover Do	epen Plug Back Same Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Name of Producing Formation	Top Oil/Gas Pay	lubing Depth	
Perforations			Depth Casing Shoe	
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT	
MOLE SIZE	CASING & TOBING SIZE	DEFIN SET	SACKS CEMENT	
V. TEST DATA AND REQUI				
OIL WELL (Lest must be after Date First New Oil Run To Tank	Pate of Test	Producing Method (Flow, pump, ga	and a single section of the section	
Length of Fest	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prest During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF	
{ -GAS-WELL	1			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Duction Mathed Journal Rock or 1	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
llesting Method (pitot, back pr.)	. some remote (and m)	coome comments	Carone Grade	
VI. OPERATOR CERTIFIC Thereby certify that the rules and regu	ulations of the Oil Conservation	OIL CONSE	RVATION DIVISION	
Division have been complied with and is true and complete to the best of my		Data Approved	MAY A R MARC	
1 1 2l	ot	Date Approved		
Suprime J. O. 10m	plan	Ву	as) Chang	
J. L. Hampton S Pointed Name Janaury 16, 1989	Sr. Staff Admin Supry Title 303-830-5025	Title SUPI	ervision district #3	
Date	Telephone No.			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-404 must be filed for each pool in multiply completed wells.