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SANTA FE		/	
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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	/	
	GAS	/	
OPERATOR		2	
PRORATION OFFICE			
Operator			

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE	REQUEST I	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65		
	FILE /		AND			
-	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATU	JRAL GAS		
-	LAND OFFICE					
İ	TRANSPORTER OIL /					
}	OPERATOR 2	4				
}		<u> </u>				
1.	Operator	<u> </u>				
	El Paso Natural Gas	Company				
+	dress					
	Box 990, Farmington,	New Mexico 87401				
	Reason(s) for filing (Check proper box		Other (Please expl	in)		
	New Well	Change in Transporter of:				
- {	Recompletion	Oil Dry Gas	s 🔲			
	Change in Ownership	Casinghead Gas Conden	sate			
Ł						
	If change of ownership give name and address of previous owner					
•	and address of previous emission					
11.	DESCRIPTION OF WELL AND	LEASE		of Lease No.		
i	Lease Name	Well No. Pool Name Including Fo				
	Atlantic C	9 Undesignated	Pictured Cliffs State	e, Feogral or Fee NM 0607		
	Location		1 477	Wood		
	Unit Letter C; 8]	10 Feet From The North Line	e and 1475 Fe	et From The West		
	Line of Section 31 Tox	washin 31N Range	10W , NMPM,	San Juan County		
	Line of Section 31 To	wnship 31N Range	10W , NMPM,	buil juili county		
		TOD OF OUR AND NATURAL CA	c			
III.	Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to who	ich approved copy of this form is to be sent)		
	El Paso Natural Gas			ngton, New Mexico 87401		
	Name of Authorized Transporter of Car			ich approved copy of this form is to be sent)		
	El Paso Natural Gas		Box 990, F.rmi	ngton, New Mexico 87401		
		Unit Sec. Twp. P.ge.	Is gas actually connected?	When		
	If well produces oil or liquids, give location of tanks.	C 31 31N 10W				
i	f this production is commingled with that from any other lease or pool, give commingling order number:					
	If this production is commingled wincompletion DATA	th that from any other rease or poor,				
3 .		Oil Well Gas Well	1	eepen Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completic		X			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. <b>2768</b>		
	4-1-71	4-20-71	2778 Top XXXGas Pay	Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	2668'			
	6019' GL	Pictured Cliffs	2000	Depth Casing Shoe		
	Perforations			2778'		
	2668 - 90°  TUBING, CASING, AND CEMENTING RECORD					
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	HOLE SIZE	8 5/8"	141'	250 Sks.		
	12 1/4" 6 3/4"	2 7/8"	2778'	255 Sks.		
	0 3/4	4 1/0	#11V			
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this death or he for full 24 hours)					
V.	chie for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, p	1 ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) (		
			/ Ki.i	Choka Size		
	Length of Test	Tubing Pressure	Casing Pressure	Chore Size		
			MAY	1 0 1971		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas viol		
			<del>│ OIL C</del>	ON. COM.		
			<b>T</b>	ST. 3		
	GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Prod. Test-MCF/D	Length of Test	Bute. Condensate/MMCF			
	1673	3 Hours Tubing Pressure (shut-in)	Casing Pressure (Shut-in	) Choke Size		
	Testing Method (pitot, back pr.)	I uping Pressure (Smit-18)	926	3/4"		
	Calculated A. O. F. VI. CERTIFICATE OF COMPLIANCE		<del></del>	SERVATION COMMISSION 1 2 107		
VI.			OIL CON	MAY 10 197		
			APPROVED	, 19		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Ciana			
			BA Origing Signs	ed by Emery C. Arnold		
	-		11	SUPERVISOR DIST, #3		

Grapher Signed F. H. WOOD (Signature)

(Date)

Petroleum Engineer

**XXXX** May 4, 1971 (Title)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

This form is to be filed in compliance with RULE 1104.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.