

District I - (505) 393-6161

P. O. Box 1980  
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First  
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road  
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Form C-140  
Revised 06/99

Submit Original  
Plus 2 Copies  
to appropriate  
District Office

RECEIVED  
NOV - 3 1999

**APPLICATION FOR  
WELL WORKOVER PROJECT**

OIL CON. DIV.  
DIST. 3

**I. Operator and Well**

Operator name and address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499						OGRID Number 014538		
Contact Party Peggy Cole						Phone (505) 326-9700		
Property Name ATLANTIC C					Well Number 9	API Number 300452075800		
UL C	Section 31	Township 031N	Range 010W	Feet From The 810	North/South Line FNL	Feet From The 1475	East/West Line FWL	County SAN JUAN

**II. Workover**

Date Workover Commenced 2/23/99	Previous Producing Pool(s) (Prior to Workover)  BLANCO PICTURED CLIFFS
Date Workover Completed 3/25/99	

III. Attach a description of the Workover Procedures performed to increase production

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT

State of New Mexico )  
 ) ss.  
County of San Juan )

Peggy Cole, being first duly sworn, upon oath states:

1. I am the operator, or authorized representative of the Operator, of the above-reference Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Peggy Cole Title Reg. Administrator Date 10-22-99  
SUBSCRIBED AND SWORN TO before me this 20th day of Oct., 1999.  
My Commision expires: 6/11/03 Mae Benally  
Notary Public

**FOR OIL CONSERVATION DIVISION USE ONLY:**

**VI. CERTIFICATION OF APPROVAL:**

This Application is hereby approved and the above-reference well is designated a Well Workover Project and the Division hereby verifies the data shows positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 3/25/99

Signature District Supervisor <u>SS. 3</u>	OCD District <u>3</u>	Date <u>12/21/99</u>
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VII. OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

810' FNL, 1475' FWL, Sec. 31, T-31-N, R-10-W, NMPM

5. Lease Number  
NM-0607

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
Atlantic C #9

9. API Well No.  
30-045-20758

10. Field and Pool  
Blanco Pict'd Cliffs

11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Restimulate

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

2-23-99 RU wireline. TIH w/gauge ring, tag up @ 2693'. Perfs @ 2668-2690'.

TOOH w/gauge ring. TIH w/slip stop & test plug, set @ 2618'.

TOOH. RD wireline. PT csg to 3500 psi, OK. Shut-in well.

3-1-99 RU. PT surf lines to 4500 psi. Frac PC w/5000 gal 70Q foam, 175,000# 20/40  
AZ snd, 523,000 SCF N2. Flow back well. RD. Shut-in well. WO bailer.

3-4-99 Installed production valve. Flow back well.

3-5&6-99 Flow back well.

3-7-99 Flow back well. Well turned over to production. WO bailer.

3-24-99 RU. TIH w/bailer. Bail snd @ 2730-2768'. Flow well.

3-25-99 Flow well. Bail snd. TOOH w/bailer. RD. Well returned to production.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 3/29/99  
vkh

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

COMP NAME	DISP	MO	WELL	C	GRS	GAS	PR
ATLANTIC C 9	11/30/98	5240201				646.968	
ATLANTIC C 9	12/31/98	5240201				628.57	
ATLANTIC C 9	1/31/99	5240201				590.34	
ATLANTIC C 9	2/28/99	5240201				392.703	
ATLANTIC C 9	3/31/99	5240201				3028.35	
ATLANTIC C 9	4/30/99	5240201				2541.17	
ATLANTIC C 9	5/31/99	5240201				1830.5	
ATLANTIC C 9	6/30/99	5240201				2131.37	
ATLANTIC C 9	7/31/99	5240201				1509.92	
ATLANTIC C 9	8/31/99	5240201				2110.89	

MAIL	DP NO	PROD	DIS	Volume
11	52402A	199711	00	673.50732
11	52402A	199712	00	868.59896
11	52402A	199801	00	749.9754
11	52402A	199802	00	653.90012
11	52402A	199803	00	689.19308
11	52402A	199804	00	649.97868
11	52402A	199805	00	684.29128
11	52402A	199806	00	633.31256
11	52402A	199807	00	635.27328
11	52402A	199808	00	669.58588
11	52402A	199809	00	680.36984
11	52402A	199810	00	571.54988