

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.
14-24-604-62 (Cons.)
I-22-IND-619

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Mountain Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mt. Ute Gas Com "A"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Ute Dome Paradox

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

NE/4 Section 3,
T-31-N, R-14-W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2270' FNL & 1700' FEL, Unit "G"

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 6038', RDB 6052'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Perf & DST

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DST No. 3 - 8248-8300' Misrun, packer failed.

Spotted 250 gallons 15% HCl at 8300'. Perfed 8274-88' with 2 SPF. Pumped in 15% HCl at 4 BPM. BDP 1700, Treating pressure 1450. Ran tubing and DST tools. Packer set at 8257' with tail pipe at 8278'.

DST No. 4 - 8257-8465' recovered 750' salt water. Tool open 2 hours 5 minutes flowing. Tool apparently failed to close on initial shut in. Initial flowing pressure 81#, final flowing pressure 377#. Two hours shut in. Final shut in pressure 2038#, Initial and final hydrostatic pressure 4058#. Maximum temperature 240° F.

Acidized perfs 8274-88' with 1500 gallons 28% HCl. No BDP. Pump at 2500# and broke to 1800#. Pumped in 3 BPM at 1800# and increased to 7 BPM at 1200#. Perfed 7783-7833' with 1 SPF and 7618-7639 with 2 SPF. Retrievalmatic BP set at 7885' with packer at 7752' and tail pipe at 7853'. Acidized perfs with 5000 gallons 28% HCl. No BDP. Pumped at 2300#, maximum 3000#, minimum 2350# and average 2700#. AIR 3 BPM. Reset BP at 7699' with packer at 7567' and tail pipe at 7668'. Acidized 7618-39' with 2100 gallons 28% HCl. No BDP. Pumped in 2000#, maximum 3000#, minimum 2500# and average 2700#. AIR 5 BPM.

18. I hereby certify that the foregoing is true and correct

SIGNED _____

TITLE Area Engineer

DATE June 22, 1971

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

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