

Form approved.
Budget Bureau No. 42-R355.5.

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐		GAS WELL ☐		DRY ☐		Other ☐		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION:		NEW WELL ☐		WORK OVER ☐		DEEP-EN ☐		PLUG BACK ☐		8. DEVELOPMENT CONTRACT No. 14-20-604-62	
2. NAME OF OPERATOR		AMOCO PRODUCTION COMPANY		14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH		13. STATE	
3. ADDRESS OF OPERATOR		501 Airport Drive, Farmington, New Mexico, 87401		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD		10. FIELD AND POOL, OR WILDCAT		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 2270' FNL & 1700' FEL, Unit C		At top prod. interval reported below Same		At total depth Same		Ute Dome Paradox		SW/4 NE/4 Section 3, T-31-N, R-14-W	
5. DATE SPUDDED		6-7-71		17. DATE COMPL. (Ready to prod.)		7-6-71		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD	
5-4-71		6-7-71		7-6-71		7-6-71		AL 6038', XDB 6052'		--	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS	
8465'		8429'		--		--		0 - TD		--	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		7618-8288' Paradox		25. WAS DIRECTIONAL SURVEY MADE		No		26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED	
Induction Electric & Compensated Sonic-Gamma Ray				No							
28. CASING RECORD (Report all strings set in well)		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
10-3/4"		40.5#, 45.5#		600'		15"		490 sz.		None	
5-1/2"		15.5#, 17#		8465'		7-7/8"		1150 sz.		None	
29. LINER RECORD		SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
30. TUBING RECORD		SIZE		DEPTH SET (MD)		PACKER SET (MD)					
		2-7/8"		8379'		7594'					
31. PERFORATION RECORD (Interval, size and number)		7618-39 X 2 SPF		7783-7833 X 1 SPF		8274-88 X 2 SPF		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
								DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
								8274-88'		1300 gal. 20% HCL	
								7783-7833		5000 gal. 20% HCL	
								7618-39		2100 gal. 20% HCL	
33. PRODUCTION		DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)		Shut In			
		7-6-71		Flowing							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
7-6-71		3		0.750							
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF. (4681)		WATER—BBL.	
369		1113						4128 (AOF)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		To be sold to El Paso Natural Gas Company		TEST WITNESSED BY		AUG 26 1971					
35. LIST OF ATTACHMENTS											

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED D. A. WAYMAN ORIGINAL SIGNED BY Area Engineer TITLE August 29, 1971 DATE

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

CORRECTED COPY

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
DST #1: 2364-2435'			Tool open 5 min. Weak blow throughout. SI 1 hr. and opened tool with strong blow and gas to surface in 33 min. Gas blow too small to measure throughout 3 hr. interval. SI for 3 hr. 5 min. INP 1200, ISI 795, ITP 79, FFP 105, FSI 821, FHP 1157. Recovered 40' slightly gas cut mud.	LOC TOPS	2226'	
				Greenhorn	2381'	
				Dakota	2600'	
				Morrison	3162'	
DST #2: 2465-2610'			Tool open 5 min. Good blow. SI 1 hr. Opened tool 1 hr. with no blow. SI 1 hr. Test tool plugged.	Junction Creek	3434'	
				Summerville	3502'	
DST #3: 8248-8300'			Opened tool and packer failed.	Entrada	3630'	
				Carmel	3684'	
DST #4: 8274-8288'			2 Hr. Flow. ITP 81, FFP 377. 2 Hr. SI. FSIP 2038, INP 4058, FHP 4058, maximum temperature 240°. Recovered 750' of salt water.	Wingate	4008'	
				Chinle	4657'	
				Shinarump	4743'	
				Moenkopi	4824'	
Paradox			One Zone (Sour)	De Chelly	5038'	
				Cutler	6532'	
				Rico	6587'	
				Upper Hermosa	7566'	
	7618'	8288'		Paradox		