

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-11.1
Revised 1-1-75

1. Indicate Type of Lease	State ☐	Fee ☒
2. State of Lease		

1a. TYPE OF WELL						2. Name of Operator	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						3. Address of Operator	
AMOCO PRODUCTION COMPANY						Keys Gas Com "E"	
501 Airport Drive, Farmington, New Mexico						Undesignated Fruitland	
4. Location of Well							
UNIT LETTER <u>D</u> LOCATED <u>790</u> FEET FROM THE <u>North</u> LINE AND <u>1190</u> FEET FROM							
THE <u>West</u> LINE OF SEC. <u>27</u> TWP. <u>32N</u> RGE. <u>10W</u> NMEM						San Juan	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GK, etc.)	
1-21-72		1-30-72		2-22-72		GL 5935', KB 5946'	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
2601'		2466'				O-TD	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
2402-2413', Fruitland						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Gamma Ray-Neutron-Density-IES						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
8-5/8"		24#		265'		11"	
4-1/2"		10.5#		2601'		7-7/8"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		PACKER SET	
						1-1/4"	
						2372'	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
2402-06' & 2412-30' x 1 SPF				DEPTH INTERVAL 2402-06' & 2412-30' AMOUNT AND KIND MATERIAL USED Sand-water frac with 25,000 gallons water and 30,000 pounds of sand			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Producing or Shut-in)	
		Flowing				Shut in	
Date of Test		Hours Tested		Choke Size		Prod'n. Per Test Period	
2-22-72		3		0.750			
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.	
125		614				1649 (AOF 2164)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Uncommitted							
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
ORIGINAL SIGNED BY							
SIGNED		D. A. WATMAN		TITLE		Area Engineer	
						DATE February 25, 1972	

h
c
r

lays after the completion of any newly-drilled or
the well and a summary of all special tests con-
ditionally drilled wells, true vertical depths shall
the form is to be filed in quintuplicate except on

Southwestern New Mexico

Southwestern New Mexico

1625'

s ary)

et