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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <b>AMOCO PRODUCTION COMPANY</b>		8. Farm or Lease Name <b>Keys Gas Com "E"</b>
3. Address of Operator <b>501 Airport Drive, Farmington, New Mexico 87401</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>D</b> <b>790</b> FEET FROM THE <b>North</b> LINE AND <b>1190</b> FEET FROM THE <b>West</b> LINE, SECTION <b>27</b> TOWNSHIP <b>32N</b> RANGE <b>10W</b> NMPM.		10. Field and Pool, or Wildcat <b>Undesignated Fruitland</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>GL 5935', KB 5946'</b>		12. County <b>San Juan</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

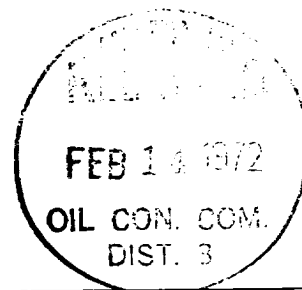
PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
**Perf & Frac** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran tubing to PBD 2466' and pressure tested casing with 3600 psi OK. Circulated hole with water treated with 0.8% KCl. Spotted 500 gallons 15% HCl at 2430'. Ran logs and perforated 2402-06' and 2412-30' with 1 SPF. Spotted 500 gallons 15% HCl and broke down formation with 2500 psi. Sand-water frac with 25,500 gallons treated water and 30,000 pounds 20-40 sand. Maximum treating pressure 3400, average pressure 3300. Maximum injection rate 37 BPM and AIR 35 BPM. Shut well in 20-1/2 hours and then flowed to atmosphere through 1-1/4" tubing to clean up well.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. A. VAYHAN

TITLE Area Engineer

DATE February 11, 1972

APPROVED BY [Signature]

TITLE SUPERVISOR DIST #3

DATE FEB 14 1972

CONDITIONS OF APPROVAL, IF ANY: