

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

3004520833

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Keys Gas Com E

8. Well No.

1

9. Pool name or Wildcat

Fruitland

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Amoco Production Company

Attention:

Mike Curry

3. Address of Operator

P.O. Box 800

Denver

Colorado

80201

(303) 830-4075

4. Well Location

Unit Letter

D

: 790

Feet From The

North

Line and

1190

Feet From The

West

Line

Section

27

Township

32N

Range

10W

NMPM

San Juan

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GL 5935', KB 5946'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company intends to plug and abandon the subject well. Please see attached for procedures.

RECEIVED
APR 21 1994
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Mike Curry

TITLE

Business Analyst

DATE 04-19-1994

TYPE OR PRINT NAME

Mike Curry

TELEPHONE NO. (303) 830-4075

(This space for State Use)

APPROVED BY

Original Signed by CHARLES GHOLSON

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

APR 21 1994

CONDITIONS OF APPROVAL, IF ANY:

KEYS GAS COM E #1
LOCATION - 27D - 32N - 10W
SINGLE FL
ORIG. COMPLETION - 2/72
LAST FILE UPDATE - 12/89

BOT OF 8.625 IN OD CSA 265
24.0 LB/FT
TOC - SURF

FL AT 1625

1 SPF PERF 2402-2403
2412-2430

PBTD AT 2466 FT.

TOTAL DEPTH 2601 FT.

BOT OF 4.5 IN OD CSA 2601

RECEIVED
APR 2 1993
OIL CORP.

FILENAME:
04520333

Keys Gas Com E #1
PXA Procedures

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water.
3. POOH with 1 1/4" tbg and lay down. NDWH. NUBOPE. RIH with 2 3/8" workstring and cement retainer, set retainer at 2350'. Test casing integrity to 500#.
4. Squeeze perfs at 2402' to 2430' with 28.33 cuft cement. Pull out of retainer and spot cement plug to 2300' with 1.23 cuft cement. Pull up hole and spot cement plug from 1625' to surface with 218.156 cuft cement.
5. NDBOPE. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
6. Turn over to John Schwartz for reclamation.
7. Rehabilitate location according to BLM or State requirements.