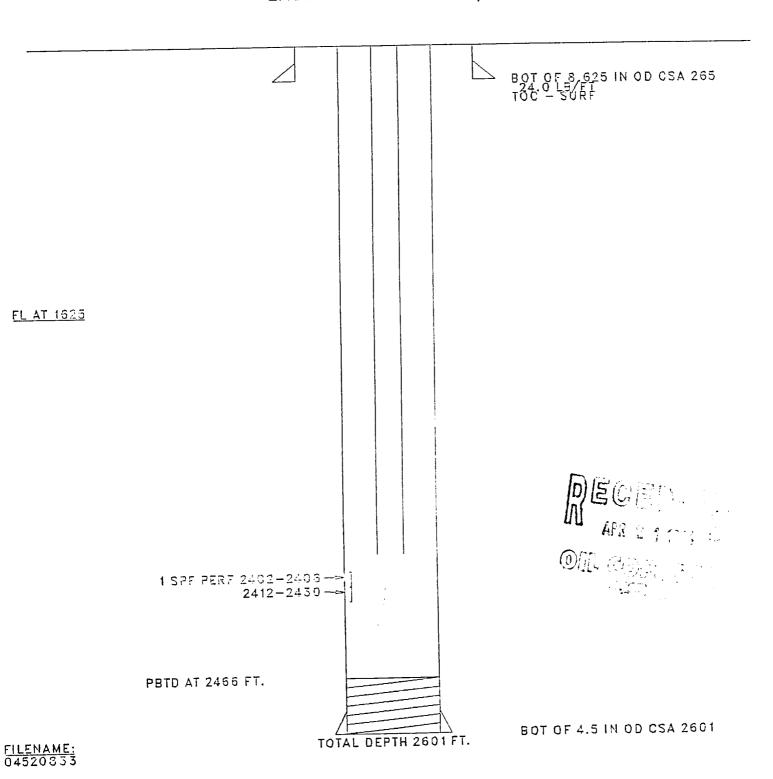
State of New Mexico

Form C-103

Submit 3 Copies to Appropriate District Office	Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION P.O.Box 2088		Revised 1-1-89	
DISTRICT I P.O. Box 1980, Hobbs, NM 88240			WELL API NO. 3004520833	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088			5. Indicate Type of Lease STATE FEE X	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 8	7410		6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Keys Gas Com E	
1. Type of Well: OIL GAS WELL WELL	X OTHER			
2. Name of Operator Amoco Production Company	Attention:	ke Curry	8. Weli No.	
3. Address of Operator P.O. Box 800 Denver	Colorado 80201	(303) 830-4075	9. Pool name or Wildcat Fruitland	
4. Well Location Unit Letter D :	790 Feet From The North	Line and 11	190 Feet From The West Line	
Section 27		8-	NMPM San Juan County	
	10. Elevation (Show wheth	ner DF, RKB, RT, GR, etc.) GL 5935', KB 5946'		
NOTICE OF	Appropriate Box to Indicate Intention to: Plug and Abandon X	Nature of Notice, Ro	Leport, or Other Data JBSEQUENT REPORT OF: ALTERING CASING	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT	
PULL OR ALTER CASING] CHANGETEANS	CASING TEST AND CE		
OTHER:		OTHER:		
		lils, and give pertinent dates,	, including estimated date of starting any proposed	
Amoco Production Compar	ny intends to plug and abandon the	subject well. Please s	ee attached for procedures.	
			_	
			GEINED	
	:		APR 2 1 1994	
		(0)	Olli com	
		<u> </u>	APR 2 1 1994 DILL GON. DIV. DIST. 2	
I hereby certify that the information	n above is true and complete to the best of s	ny knowledge and belief. Business	s Analyst 04-19-1994	
SIGNATURE MIKE LU	vy pp	TITLE	DATE	
TYPE OR PRINT NAME	Mike Curry		TELEPHONE NO. (303) 830-4075	
(This space for State Use)			Managed Det 40 Ann -	
Original Signer	d by CHARLES GHOLSON	DEPUTY OIL & GAS	INSPECTOR, DIST. #3 DATE APR 2 1 199	

APPROVED BY -

KEYS GAS COM E #1
LOCATION - 27D - 32N- 10W
SINGLE FL
ORIG.COMPLETION - 2/72
LAST FILE UPDATE - 12/89



Keys Gas Com E #1 PXA Procedures

- Check location for anchors. Install if necessary. Test anchors.
- 2. MIRUSU. Blow down well. Kill if necessary with fresh water.
- 3. POOH with 1 1/4" tbg and lay down. NDWH. NUBOPE. RIH with 2 3/8" workstring and cement retainer, set retainer at 2350'. Test casing integrity to 500#.
- 4. Squeeze perfs at 2402' to 2430' with 28.33 cuft cement. Pull out of retainer and spot cement plug to 2300' with 1.23 cuft cement. Pull up hole and spot cement plug from 1625' to surface with 218.156 cuft cement.
- 5. NDBOPE. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
- 6. Turn over to John Schwartz for reclamation.
- 7. Rehabilitate location according to BLM or State requirements.