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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

AMOCO PRODUCTION COMPANY	
Address 501 Airport Drive, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Completion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Range of ownership give name address of previous owner	

DESCRIPTION OF WELL AND LEASE		Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Well Name Ute Gas Com "C"		1	Ute Dome Dakota	Federal State, Federal or Fee	14-20-604-78
Location Unit Letter G		1500	Feet From The North	Line and 1950	Feet From The East
Line of Section 1		Township 31-N	Range 14-W	NMPM,	San Juan County

SIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>						
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural Gas Company		P. O. Box 990, Farmington, New Mexico 87401				
Well produces oil or liquids, or location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					No	

This production is commingled with that from any other lease or pool, give commingling order number:								
COMPLETION DATA								
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
		X	X					
Date Spudded 1-7-72	Date Compl. Ready to Prod. 2-7-72		Total Depth 2618'		P.B.T.D. 2577'			
Locations (DF, RKB, RT, GR, etc.) 6120' GL		Name of Producing Formation Dakota		Top Oil/Gas Pay 2374-2501'		Tubing Depth 2416'		
Drillations				Depth Casing Shoe 2416'				

374-78, 2408-12, 2416-20, 2432-36, 2446-52, 2494-2501 x 1 SPF			
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8-5/8" csg.	328'	200 sx
7-7/8"	5-1/2" csg.	2638'	545 sx
	2-3/8" tbg.	2416'	

TEST DATA AND REQUEST FOR ALLOWABLE			(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
L. WELL				
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Scale	

AS WELL		Bbls. Condensate/MMCF		Gravity of Condensate	
Actual Prod. Test - MCF/D	Length of Test				
1592	3 hr.				
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size		
Back pressure	497	494	.750		

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION	
DEC 5 1972	
APPROVED	BY
	Original Signed by Emery C. Arnold
TITLE	SUPERVISOR DIST. #3
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	

Original Signed by  
J. ARNOLD SNELL  
(Signature)

Area Engineer  
(Title)

December 4, 1972  
(Date)